

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-039-24321
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-280-23

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Northeast Blanco Unit
2. Name of Operator Blackwood & Nichols Co., Ltd.	8. Well No. 417
3. Address of Operator P. O. Box 1237, Durango, CO 81302	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>M</u> : <u>1190</u> Feet From The <u>South</u> Line and <u>800</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>30N</u> Range <u>7W</u> NMPM <u>Rio Arriba</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6333' UG

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

RECEIVED
OCT 31 1989

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-19-89

Spud 12-1/4" surface hole at 11:00 a.m., 10-18-89. Drilled to TD at 315'. Ran 7 jts (298.63') of new North Star 9-5/8", J-55, 36# ST&C casing. Notche collar at 308'. Pumped 250 sx (287 cf) of Class B + 2% CaCl₂ + 1/4 #/sk cellophan flake. Displaced with 21 Bbls of fresh water. Maximum displacement pressure 22 psig. Circulated 21 Bbls of cement. Plug down at 5:00 p.m., 10-18-89. WOC hours. Nippled up BOP. Pressure tested to 600 psig for 30 minutes - held OK.

10-21-89

TD hole at 2900' at 9:30 p.m., 10-20-89. Ran 68 jts (2887.68') 7" 23# K-55 casing set at 2899', insert float at 2859'. Cemented with 450 sx Class G, 65/35 POZ, 6 D20, 0.6% D112, 1/4 #/sk D29. Tailed in with 125 sx Class G, 1/4 #/sk D29. Plug down at 4:30 a.m., 10-21-89.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William F. Clark TITLE Operations Manager DATE 10-25-89
TYPE OR PRINT NAME William F. Clark TELEPHONE NO.

(This space for State Use)

Original Signed By FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ DATE OCT 31 1989

CONDITIONS OF APPROVAL, IF ANY: