

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
AMENDED

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO JIC 459	
b. TYPE OF COMPLETION NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input checked="" type="checkbox"/> EN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596		8. FARM OR LEASE NAME, WELL NO Jicarilla 459 No. 5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1165 FSL, 460 FEL (SE SE) Unit P At top prod. interval reported below At total depth 1165 FSL, 460 FEL (SE SE) Unit P		9. API WELL NO. 30-039-24344	
14. PERMIT NO. N/A		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED N/A		13. STATE New Mexico	

15. DATE SPUDDED 12-9-88	16. DATE TD REACHED N/A	17. DATE COMP (Ready to Prod.) 10/20/97	18. ELEVATION (DF, RKB, RT, GR, ETC*) N/A 7262	19. ELEV. CASINGHEAD N/A
20. TOTAL DEPTH, MD & TVD N/A 4250	21. PLUGBACK TD, MD & TVD 3790'	22. IF MULTIPLE COMP., HOW MANY* N/A	23. INTERVALS DRILLED BY →	ROTARY TOOLS N/A
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 3333'-3337', 3345'-3350', 3352'-3358', 3361'-3372 Ojo Alamo				CABLE TOOLS N/A
26. TYPE ELECTRIC AND OTHER LOGS RUN N/A				25. WAS DIRECTIONAL SURVEY MADE N/A
27. WAS WELL CORED N/A				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 7/8		138	12 1/4	120 SF	
Exist					
5 1/2		4189	5 7/8	355	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (M)
	N/A				2-3/8"	3215'	3218'

31. PERFORATION RECORD (Interval, size, and number) 3333'-3337' 3345'-3350' 3352'-3358' 3361'-3372' 4 JSPF	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 3333'-3372' AMOUNT AND KIND OF MATERIAL USED Acidize 3500 gls Frac 48,120 lbs sand
--	--

33. PRODUCTION							
DATE FIRST PRODUCTION 10/20/97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing			WELL STATUS (Producing or Shut In) Producing		
DATE OF TEST 09/13/97	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD →	OIL - BBL 0	GAS - MCF 1900	WATER - BBL 10	GAS-OIL RATIO 0
FLOW TBG PRESS 300	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL - BBL 0	GAS - MCF 1900	WATER - BBL 10	OIL GRAVITY - API (CORR.) 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY Jeff Davis		

35. LIST OF ATTACHMENTS N/A	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED [Signature]	TITLE Production Analyst DATE 12/15/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1011, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CONFIDENTIAL