. UBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

30-039-24864 5. Lease Designation and Serial No.

Reale C. Edwards

SF079042

	GEOLO	GICAL SURVE	ΞΥ			SF079042
APPLICATION	FOR PERMIT	TO DRILL, [DEEPEN, O	R PLUG B	ACK	6. IF INDIAN, ALLOTTED OR TRIBE NAME
a. TYPE OF WORK DRIL b. TYPE OF WELL	LX	DEEPEN [·	PLUG BAC	к 🗆	7. UNIT AGREEMENT NAME Northeast Blanco 8. FARM OR LEASE NAME
OIL GAS WELL WE NAME OF OPERATOR	LL X OTHER		ZONE	ZONE .		Northeast Blanco Unit
Blackwood & N:	chols Co., Lt	d				9. WELL NO.
. ADDRESS OF OPERATOR						423
P.O.Box 1237, Durango, Colorado, 81302-1237 L LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIRLD AND POOL, OR WILDCAT
. LOCATION OF WELL (Rep. At surface	port location clearly an	d in accordance wit	h any State requ	irements.*)		Basin Fruitland Coal 11. SEC., T., E., M., OR BLK.
635'FNL - 740'	FEL					AND SURVEY OR AREA
At proposed prod. zone Same						A sec. 8, T30N, R7W, NM
4. DISTANCE IN MILES A			T OFFICE*			12. COUNTY OR PARISH 13. STATE
15 miles NE of		Mexico	1 16 NO OF ACE	FO IN LEASE	1 17 NO.	Rio Arriba N.M.
5. DISTANCE FROM PROPUSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		740'	1779.91			HIS WELL 320
		740			20. ROTARY OR CABLE TOOLS	
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		300'	3050'			Rotary
21. ELEVATIONS (Show when	her DF. RT. GR. etc.)	6130 M	W	- 110		22. APPROX. DATE WORK WILL START*
		ED 6316 ' GI	ı		Tois set	November 15 1988
23. ************************************		PROPOSED CASI	NG AND CEME	NTING PROGRA		ral review purruent to 43 CFR 8183.
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот вет	TING DEPTH	and app	QUANTITY OF CEMENT 3165.4.
12 1/4"	9 5/8"	36 #		300'	·1—	cuft to circulate
77/8 8-3/4"	5/2 74	17 23 1		3 30 ' 3000		cuft to Circulate
6 1/4"	 5 1/2" -	17.	2730	0 -3050	 -39 \	cuft to circulate
cemented with hole through dictate. The ability.	cement return the Fruitland liner may or n	to surface coals with may not be coals	ce. WOC 12 fresh wat cemented,	hours. To er. A line depending	est to er may on the DEC1	Casing will be run and 1500 psi. Drill a 6 1/4' be run if conditions e wells natural Producing 3 1988
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any 24.	illi of deepen direction	f proposal is to deenally, give pertiner	epen or plug back nt data on subsui	r, give data on the	esent or na measur Dis	politive one and proposed new productive ed and true vertical depths. Give blowout
SIGNED Will	iam F. E	lais.	Operat	ions Mana	ger	DATE (J 24, 88
(This space for Fede	ral or State office use)					
PERMIT NO.		<u> </u>	APPROV	AL DATE		
						APPROVED
APPROVED BYCONDITIONS OF APPROV	AL IR ANY	т	ITLE .			AC AMEXIDED
NSL-260		DIST, 8	victions On Re	everse Side	To the second se	DEC Tille sidy
			1			end/or Land Surveyor