

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

SF 079042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, CO 81302-1237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

655' FNL and 740' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6133' GL

7. UNIT AGREEMENT NAME

Northeast Blanco

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

423

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T30N, R7W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Cementing

XX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached.

RECEIVED
JAN 17 1989
OIL CON. DIV. 1
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

William F. Clark
William F. Clark

TITLE

Operations Manager

DATE

1/5/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

1/5/89

- 12-16-88 Spud 12 1/4" hole at 7:30 p.m., 12-15-88.
- 12-17-88 Drilled to TD of 311'. Ran 7 jts 9 5/8" 36# K-55 LT&C ERW casing, set at 307'. Cement with 200 sx (236 cf) Class B neat with 2% CaCl₂. Circulate 21 Bbls good cement to surface. Plug down at 12:30 p.m., 12-16-88. WOC. Pressure test 9-5/8" casing to 600 psi - held OK.
- 12-20-88 Drilled to TD - 3236'. Ran GR-Induction, Neutron, and Density logs. Logger's TD - 3232'. Ran 83 jts of 5 1/2" 17# K-55 LT&C Voest Alpine, set at 3234'. Set self-filled float collar at 3193'. Set DV tool stage collar at 2590'. Cement 1st stage: 5 Bbls water, 10 Bbls water with 2 gal. J-433, 5 Bbls water, 20 Bbls CW-7 chemical wash, 5 Bbls water, followed by 130 sx (170 cf) Class G with 1.3% D-127, 0.2% D-13, 1% CaCl₂, 6 1/4# per sx D-24 gilsonite. Bump plug at 920 psi - float held OK. 1st stage plug down at 12:50 a.m., 12-20-88. Dropped bomb and opened DV tool at 930 psi. Circulate for 4 hours. Cement 2nd stage as follows: 5 Bbls water, 10 Bbls water with 2 gal. J-433, 5 Bbls water, 20 Bbls spacer 3000, 5 Bbls water, then 300 sx (552 cf) Class G 65/35/6 POZ with 0.6% D-112, 1/4# per sx D-29 cellophane flake, then 100 sx (115 cf) Class G with 1/4# per sx D-29 cellophane flake. Bump plug at 2390' closing DV tool. Plug down at 6:30 p.m., 12-20-88. Circulate all chemical wash and spacer fluid to surface and 1 Bbl good cement. No temperature survey.

2021
JAN 1989
OIL CON. DIV.
DIST. 9