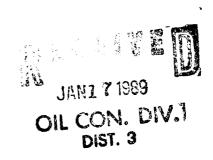
• • • • • • • • • • • • • • • • • • • •	UNITED STATES RTMENT OF THE INTER REAU OF LAND MANAGEMEN		Expires August 31, 10 5. LEASE DESIGNATION AND SI SF 079042	985	
SUNDRY N	OTICES AND REPORTS ropogals to drill or to deepen or plus rication for PERMIT—" for such	ON WELLS	6. IF INDIAN, ALLOTTEE OR TE	LIBE NAME	
OIL GAS WELL XX OTHE	Z.R.	89 JAN -9 PM 1: 15	7. UNIT AGRESSENT NAME Northeast Blanc	o	
3. ADDRESS OF OPERATOR	d & Nichols Co., Ltd.	FARMINGTON RESCURCE ARE FARMINGTON, NEW MEXICO	8. FARM OR LEASE NAME Northeast Blanc B. WELL NO.		
P. O. Bo 1. LOCATION OF WELL (Report location of well (Report location of well (Report location) See also space 17 below.) At surface	x 1237, Durango, CO 81 on clearly and in accordance with an	302-1237 y State requirements.	423 10. FIELD AND POOL, OR WILD Basin Fruitland		
655' FNL and 740' FEL			11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 8. T39N. R7W		
14. PERMIT NO.	15. ELEVATIONS (Show whether I	!	12. COUNTY OF PARISE 13. 8	ew_Mexic	
16. Check	Appropriate Box To Indicate	Nature of Notice, Report, or Ot	her Data		
NOTICE OF INTENTION TO:		SUBSEQUE	UBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MILITIPLE COMPLETE ABANDON*	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL ALTERING CABING ABANDONMENT®		
REPAIR WELL	CHANGE PLANS	(Other) Cementing XX (Nors: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.)			

Please see attached.



18. I hereby certify that the foregoing is true and correct SIGNED Milliam F. Clark	TITLE _	Operations Manager	DATE _	1/5/89
(This space for Federal or State office use)	<u> </u>	· · · · · · · · · · · · · · · · · · ·		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE _	

*See Instructions on Reverse Side

12-16-88 Spud 12 1/4" hole at 7:30 p.m., 12-15-88.

12-17-88 Drilled to TD of 311'. Ran 7 jts 9 5/8" 36# K-55 LT&C ERW casing, set at 307'. Cement with 200 sx (236 cf) Class B neat with 2% CaCl2. Circulate 21 Bbls good cement to surface. Plug down at 12:30 p.m., 12-16-88. WOC. Pressure test 9-5/8" casing to 600 psi - held OK.

12-20-88 Drilled to TD - 3236'. Ran GR-Induction, Neutron, and Density logs. Logger's TD - 3232'. Ran 83 jts of 5 1/2" 17# K-55 LT&C Voest Alpine, set at 3234'. Set self-filled float collar at 3193'. Set DV tool stage collar at 2590'. Cement 1st stage: 5 Bbls water, 10 Bbls water with 2 gal. J-433, 5 Bbls water, 20 Bbls CW-7 chemical wash, 5 Bbls water, followed by 130 sx ((170 cf) Class G with 1.3% D-127, 0.2% D-13, 1% CaCl2, 6 1/4# per sx D-24 gilsonite. Bump plug at 920 psi - float held OK. 1st stage plug down at 12:50 a.m., 12-20-88. Dropped bomb and opened DV tool at 930 psi. Circulate for 4 hours. Cement 2nd stage as follows: 5 Bbls water, 10 Bbls water with 2 gal. J-433, 5 Bbls water, 20 Bbls spacer 3000, 5 Bbls water, then 300 sx (552 cf) Class G 65/35/6 POZ with 0.6% D-112, 1/4# per sx D-29 cellophane flake, then 100 sx (115 cf) Class G with 1/4# per sx D-29 cellophane flake. Bump plug at 2390' closing DV tool. Plug down at 6:30 p.m., 12-20-88. Circulate all chemical wash and spacer fluid to surface and 1 Bbl good cement. No temperature survey.

