

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. LEASE DESIGNATION AND SERIAL NO.

SE-079001A

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. UNIT AGREEMENT NAME

Northeast Blanco Unit

4. FARM OR LEASE NAME

Northeast Blanco Unit

5. WELL NO.

411

6. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

7. SEC. T. R. M. ON BLOCK AND SURVEY
OR AREA

Sec. 10, T-30-N, R-7-W

NMPM

8. COUNTY OR
PARISH

Rio Arriba

9. STATE

NM

10. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other 2-32

11. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REPAIR ☐

Other

12. NAME OF OPERATOR

Meridian Oil Inc. Blockwood & Nichols

13. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

14. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1465'N, 1350'E

At top prod. interval reported below

At total depth

15. PERMIT NO.

30039 243 65

DATE ISSUED

JAN 26 1990

OIL CON. DIV.
DIST. 3

16. DATE SPUDDED

08-13-89

17. DATE T.D. REACHED

09-04-89

18. DATE COMPL. (Ready to prod.)

09-11-89

19. ELEVATIONS (OF. RNS. RT. OR. ETC.)*

6260' CL

20. ELEV. CASINGHEAD

21. TOTAL DEPTH, MD & TVD

3151'

22. PLUG. BACK T.D., MD & TVD

23. IF MULTIPLE COMPL., HOW MANY*

1

24. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

none

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SETTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	313'	12 1/4"	271 cuft	
7 "	23.0#	2919'	8 3/4"	807 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	2864'	3150	did not cmt		2 7/8"	3116'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2910-3032', 3069-3148' (predrilled liner)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST HOURS TESTED CHOKES SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO*

09-11-89

4

3/4"

tested through choke manifold

FLOW. TUBING PRESS.

360 psi

CASING PRESSURE

1405

CALCULATED 24-HOUR RATE

OIL—BSL.

GAS—MCF.

11,800

WATER—BSL.

300 BWPD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

To be sold

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

11-21-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within the jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT DEPTH
Ojo Alamo	2063	2238'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2063' 2238' 2748'	
Kirtland	2238'	2748'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2748'	3151'TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			

38. GEOLOGIC MARKERS