

I.

Name of Operator:	Blackwood & Nichols Co., Ltd.	Well API No.:	30-039-24365
Address of Operator: P.O. Box 1237, Durango, Colorado 81302-1237			
Reason(s) for Filing (check proper area):		Other (please explain) _____	
New well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion _____	Oil _____	Dry Gas _____	
Change in Operator _____	Casinghead Gas _____	Condensate _____	

If change of operator give name and address of previous operator: _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Northeast Blanco Unit	Well No.: 411	Pool Name, Including Formation: Fruitland Coal	Kind Of Lease State, Federal Or Fee:	Lease No. SF-079001A
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LOCATION

Unit Letter G : 1465 Feet From The North Line and 1350 Feet From The East Line

Section 10 Township 30N Range 7W, NMPH, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Transportation	Address (Give address to send approved copy of this form.) P.O. Box 12999, Scottsdale, AZ 85267					
Name of Authorized Trnsptnr of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Blackwood & Nichols Co., Ltd.	Address (Give address to send approved copy of this form.) P.O., Box 1237, Durango, CO 81302-1237					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 10	Twp. 30N	Rge. 7W	Is gas actually connected? No	When? 06/90

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded: 08-13-89	Date Compl. Ready to Prod.: 09-11-89				Total Depth: 3151'	P.B.T.D.:		
Elevations (DF, RKB, RT, GR, etc): 6260' GL	Name of Producing Formation: Fruitland Coal				Top Oil/Gas Pay: 2980'	Tubing Depth: 3116'		
Perforations: 2910' - 3032', 3069'-3148' (predrilled liner) CH					Depth Casing Shoe: 7" @ 2919', 5.5" @ 3150'			

TUBING CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.25"	9.625"	313'	271 cf of Class B
8.75"	7.000"	2919'	807 cf of Class B 65/35 POZ
6.25"	5.50"	3150'	Did not cement
	2.875	3116'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

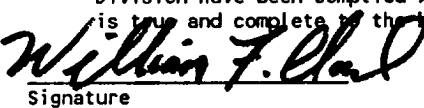
Date First New Oil Run To Tank:	Date of Test:	Producing Method: (Flow, pump, gas, lift, etc)	
Length of Test:	Tubing Pressure:	Casing Pressure:	
Actual Prod. Test:	Oil-Bbls.:	Water - Bbls.:	

GAS WELL To be tested; completion gauges: 11,800 MCFD (wet 3/4" choke), and 300 BWPD

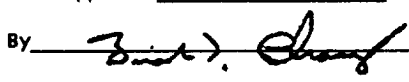
Actual Prod. Test - MCFD:	Length of Test:	Bbls. Condensate/MMCF:	Gravity
Testing Method:	Tubing Pressure: (shut-in) 1305	Casing Pressure: 1405	Choke Size: 3

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Title: Operations Manager
Telephone No.: (303) 247-0728

William F. Clark
Date: 18 Jan '90

OIL CONSERVATION DIVISION
FEB 01 1990
Date Approved _____
By 
Title SUPERVISOR DISTRICT 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.