<u>District 1</u> - (505) 393-6161 P. O. Box 1980 Hobbs, NM 88241-1980

<u>District II</u> - (505) 748-1283

811 S. First Artesia, NM 88210

<u>District III</u> - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

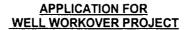
New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-140 Revised 06/99

Submit Original Plus 2 Copies to appropriate District Office

OIL COM DIV

DIST. 3



l.	Operator an	d Well							66 (5.35.35)	
Operator name and address Burlington Resources Oil and Gas						OGRID Number 014538				
			P.O. Bo	x 4289 Farmington	, NM 87499)				
Cor	itact Party	Peggy C	ole					Phone	(505) 326-9700	
Property Name					Well Number API N		API Numb			
SAN JUAN 30-6 UNIT				462	52		300392439500			
UL	Section	Township	Range	Feet From The	North/S	outh Line	Fee	t From The	East/West Line	County
M	12	030N	007W	790	FSL		855		FWL	RIO ARRIBA
II.	Workover	•								
Da	te Workover (Commenced 4/16/99		Previous Prod	lucing Poo	l(s) (Prior t	o Wor	kover)		
Date Workover Completed BASIN FRUITLAND COAL 4/19/99				L						
III. IV V.	Attach a	production ree months o	decline d	orkover Procedures curve or table show ion following the we	ing at least	twelve mo	onths o	of production	-	over and at
Signa SUBS	County Pe 1. a 2. h 3. To	m the operator ave made, or the best of methis, Well are) ss.) ng first du or, or auth caused to y knowled	ally sworn, upon oath norized representative to be made, a diligent dge, this application a and accurate.	e of the Ope search of tand the data	he producti	on reco	ords reasonal the productio	bly available for this n curve and/or table	
My Commision expires: 4/11/03 Notary Public										
FOR O	IL CONSERV	ATION DIVIS	ION USE	ONLY:				· · · ·	-	
VI. C	ERTIFICATION	N OFAPPRO	VAL:							
This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department										
of this Approval and certifies that this Well Workover Project was completed on $\frac{9/99}{100000000000000000000000000000000000$										
Signature District Supervisor C OCD Dis					OCD Dist	rict 3		Date	12 1/M	8/00
									1	7

VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

BUREAU OF LAND MANAGEMENT

Sundry N	Notices and Reports on Wells	
1. Type of Well GAS	RECEIV	Tribe Name
2. Name of Operator		'. Unit Agreement Name
RESOURCES ^N or	Bureau of Land Manag Durango Colorado	Deme_{nt} D San Juan 30-6 Unit
3. Address & Phone No. of Open	rator	8. Well Name & Number
PO Box 4289, Farmington, N	NM 87499 (505) 326-9700	San Juan 30-6 U #46 9. API Well No.
4. Location of Well, Footage,	Sec., T, R, M	30-039-24395
790'FSL, 855'FWL, Sec.12, T	Г-30-N, R-7-W, NMPM	10. Field and Pool Basin Fruitland Coa. 11. County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO I	NDICATE NATURE OF NOTICE DEP	ATO ATTIBA CO, NM
Type of Submission Notice of Intent X Subsequent Report Final Abandonment	Abandonment Ch. Recompletion Ne Plugging Back No	ange of Plans w Construction n-Routine Fracturing ter Shut off
		· · · · · · · · · · · · · · · · · · ·
4-16-99 MIRU. ND WH. NU w/3 7/8" mill	BOP. TIH, tag up @ 3265'. TOO	OH w/106 jts 2 7/8" tbg. TIH ekend.
4-16-99 MIRU. ND WH. NU w/3 7/8" mill 4-19-99 TIH to 3265'. Mi tbg, landed @	BOP. TIH, tag up @ 3265'. TOO to lnr top @ 2964'. SD for we	OH w/106 jts 2 7/8" tbg. TIH ekend. H w/105 jts 2 7/8" 6.5# J-55 EUR ump & 124 %" rods. Load tbg w/w OH w/106 jts 2 7/8" 6.5# J-55 EUR ump & 124 %" rods. Load tbg w/w
4-16-99 MIRU. ND WH. NU w/3 7/8" mill 4-19-99 TIH to 3265'. Mitbg, landed @	BOP. TIH, tag up @ 3265'. TOO to lnr top @ 2964'. SD for we ill to 3268'. TOOH w/mill. TIH 3263'. ND BOP. NU WH. THE 1/2	exend. # w/105 jts 2 7/8" 6.5# J-55 EUH ump & 124 %" rods. Load tbg w/w
4-16-99 MIRU. ND WH. NU	BOP. TIH, tag up @ 3265'. TOO to lnr top @ 2964'. SD for we ill to 3268'. TOOH w/mill. TIH 3263'. ND BOP. NU WH. THE 1/2	exend. # w/105 jts 2 7/8" 6.5# J-55 EUH ump & 124 %" rods. Load tbg w/w # SO Fil 2:51
4-16-99 MIRU. ND WH. NU w/3 7/8" mill 4-19-99 TIH to 3265'. Mi tbg, landed @ PT tbg to 500 4. I hereby certify that the	BOP. TIH, tag up @ 3265'. TOO to lnr top @ 2964'. SD for we ill to 3268'. TOOH w/mill. TIH 3263'. ND BOP. NU WH. TIH w/p psi, OK. RD. Rig released.	exend. # w/105 jts 2 7/8" 6.5# J-55 EUH ump & 124 %" rods. Load tbg w/w # CO Fil 2:51
4-16-99 MIRU. ND WH. NU w/3 7/8" mill 4-19-99 TIH to 3265'. Mi tbg, landed @ PT tbg to 500 A. I hereby certify that the gned his space for Federal or State	BOP. TIH, tag up @ 3265'. TOO to lnr top @ 2964'. SD for we ill to 3268'. TOOH w/mill. TIH 3263'. ND BOP. NU WH. TIH w/p psi, OK. RD. Rig released. foregoing is true and correct Title Regulatory Administ:	exend. # w/105 jts 2 7/8" 6.5# J-55 EU ump & 124 %" rods. Load tbg w/w CO Fil 26 Fil 2:51
4-16-99 MIRU. ND WH. NU w/3 7/8" mill 4-19-99 TIH to 3265'. Mi tbg, landed @ PT tbg to 500 PT tbg to 500 i. I hereby certify that the gned his space for Federal or State PROVED BY	BOP. TIH, tag up @ 3265'. TOO to lnr top @ 2964'. SD for we ill to 3268'. TOOH w/mill. TIH 3263'. ND BOP. NU WH. TIH w/p psi, OK. RD. Rig released. foregoing is true and correct Title Regulatory Administ:	exend. # w/105 jts 2 7/8" 6.5# J-55 EU ump & 124 %" rods. Load tbg w/w # CO Fil 26 Fil 25 F
4-16-99 MIRU. ND WH. NU w/3 7/8" mill 4-19-99 TIH to 3265'. Mi tbg, landed @ PT tbg to 500 4. I hereby certify that the	BOP. TIH, tag up @ 3265'. TOO to lnr top @ 2964'. SD for we ill to 3268'. TOOH w/mill. TIH 3263'. ND BOP. NU WH. TIH w/p psi, OK. RD. Rig released. foregoing is true and correct Title Regulatory Administ: e Office use) Title	# w/105 jts 2 7/8" 6.5# J-55 EUR ump & 124 %" rods. Load tbg w/w 26 77 22 27 27 27 t. rator Date 4/20/99 Date ACCEPTED FOR RECORD

I hereby certify that the rates and regulations of the Oil Conservation Divinion have been compiled with and that the information given above is true and depoteto to the heat of my knowledge and belief. OIL CONSERVATION DIVISION

Data Anormiad

HB Pull 12/9/99

	D USER XR	ers displayed by	GAS PR
SAN JUAN 30-6 UNIT 462 376101	3761A	11/30/98	37781.11
SAN JUAN 30-6 UNIT 462 376101	3761A	12/31/98	37985.06
SAN JUAN 30-6 UNIT 462 376101	3761A	1/31/99	35156.69
SAN JUAN 30-6 UNIT 462 376101	3761A	2/28/99	33274.38
SAN JUAN 30-6 UNIT 462 376101	3761A	3/31/99	35592.41
SAN JUAN 30-6 UNIT 462 376101	3761A	4/30/99	33975.91
SAN JUAN 30-6 UNIT 462 376101	3761A	5/31/99	78977.53
SAN JUAN 30-6 UNIT 462 376101	3761A	6/30/99	69427.78
SAN JUAN 30-6 UNIT 462 376101	3761A	7/31/99	66263.16
SAN JUAN 30-6 UNIT 462 376101	3761A	8/31/99	53170.05
SAN JUAN 30-6 UNIT 462 376101	3761A	9/30/99	42104.88
SAN JUAN 30-6 UNIT 462 376101	3761A	10/31/99	41417.92

55	off Me	त्र ।त्र ्वातार्	ali:	પૈકા(સો લો લ):
11	3761A	199711	00	19426.8
11	3761A	199712	00	16118.1
11	3761A	199801	00	31414.7
11	3761A	199802	00	36808.6
11	3761A	199803	00	40728.1
11	3761A	199804	00	37930.1
11	3761A	199805	00	38889.9
11	3761A	199806	00	34090.1
11	3761A	199807	00	36299.8
11	3761A	199808	00	40514.4
11	3761A	199809	00	49940.5
11	3761A	199810	00	43186.8