

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

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Submit Original
plus 2 Copies
to appropriate
District Office

OIL CON. DIV.
DIST. 3

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator:	<u>Burlington Resources</u>	OGRID#:	<u>14538</u>	
	Address:	<u>P. O. Box 4289 Farmington, NM 87499</u>			
	Contact Party:	<u>Peggy Bradfield</u>	Phone:	<u>(505) 326-9700</u>	
II.	Name of Well:	<u>SAN JUAN 30-6 UNIT</u>	468	API #:	<u>300392443800</u>
	Location of Well:				
	Unit Letter:	<u>K</u>	<u>1895' S, 1465' W</u>	Section:	<u>36</u>
	Township:	<u>030N</u>	Range:	<u>007W</u>	NMPM, <u>RIO ARRIBA</u> County.
III.	Date Workover Procedures Commenced:			<u>19980125</u>	
	Date Workover Procedures were Completed:			<u>19980213</u>	
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well. <u>RECAVITATION</u>				
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.				
VI.	Pool(s) on which Production Projection is based: <u>BASIN FRUITLAND COAL</u>				
VII.	AFFIDAVIT:				
	State of	<u>New Mexico</u>	)		
			)ss.		
	County of	<u>San Juan</u>	)		

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator
(Title)

SUBSCRIBED AND SWORN TO before me this 23rd day of Nov., 19 98.

Mae Benallym
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

2/13, 19 98.

SSJ
District Supervisor, District 3
Oil Conservation Division

Date: 12/31/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1895' FSL, 1465' FWL, Sec. 36, T-30-N, R-7-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-24438

5. Lease Number

6. State Oil & Gas Lease #
B-10603-24

7. Lease Name/Unit Name
San Juan 30-6 Unit

8. Well No.
468

9. Pool Name or Wildcat
Basin Fruitland Coal

10. Elevation:

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Recavitate
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1-25-98 MIRU. ND WH. NU BOP. SDON.
1-26-98 TOOH w/121 jts 2 7/8" tbg. TIH w/5 1/2" setting tool to top of lnr hanger @ 3537'. SDON.
1-27-98 Screw into top of lnr hanger. TOOH w/setting tool. TIH, spear lnr. TOOH w/6 jts 5 1/2" lnr. TIH w/2 7/8" drill pipe, set @ 3480'. SDON.
1-28-98 TIH, tag up @ 3704'. Blow well & CO. TOOH. Blow well & CO. SDON.
1-29/31-98 Blow well & CO.
2-1/9-98 Blow well & CO.
2-10-98 Blow well & CO. TOOH. TIH w/8 jts 5 1/2" 15.5# K-55 lnr, set @ 3743'. Top of lnr @ 3452'. TOOH. SDON.
2-11-98 TIH w/plug mill. Mill perf plugs @ 3555-3602', 3625-3741'. Blow well & CO.
2-12-98 TOOH w/mill. TIH w/121 jts 2 7/8" 6.5# J-55 EUE tbg, landed @ 3708'. Blow well & CO. RD. Rig released.

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MAR 10 1998

OIL CON. DIV.
DIST. 3

SIGNATURE *Ernie Busch* Regulatory Administrator, March 1, 1998

no
(This space for State Use)

Approved by ORIGINAL SIGNED BY ERNIE BUSCH Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date MAR 12 1998

Expected Production Before Workover

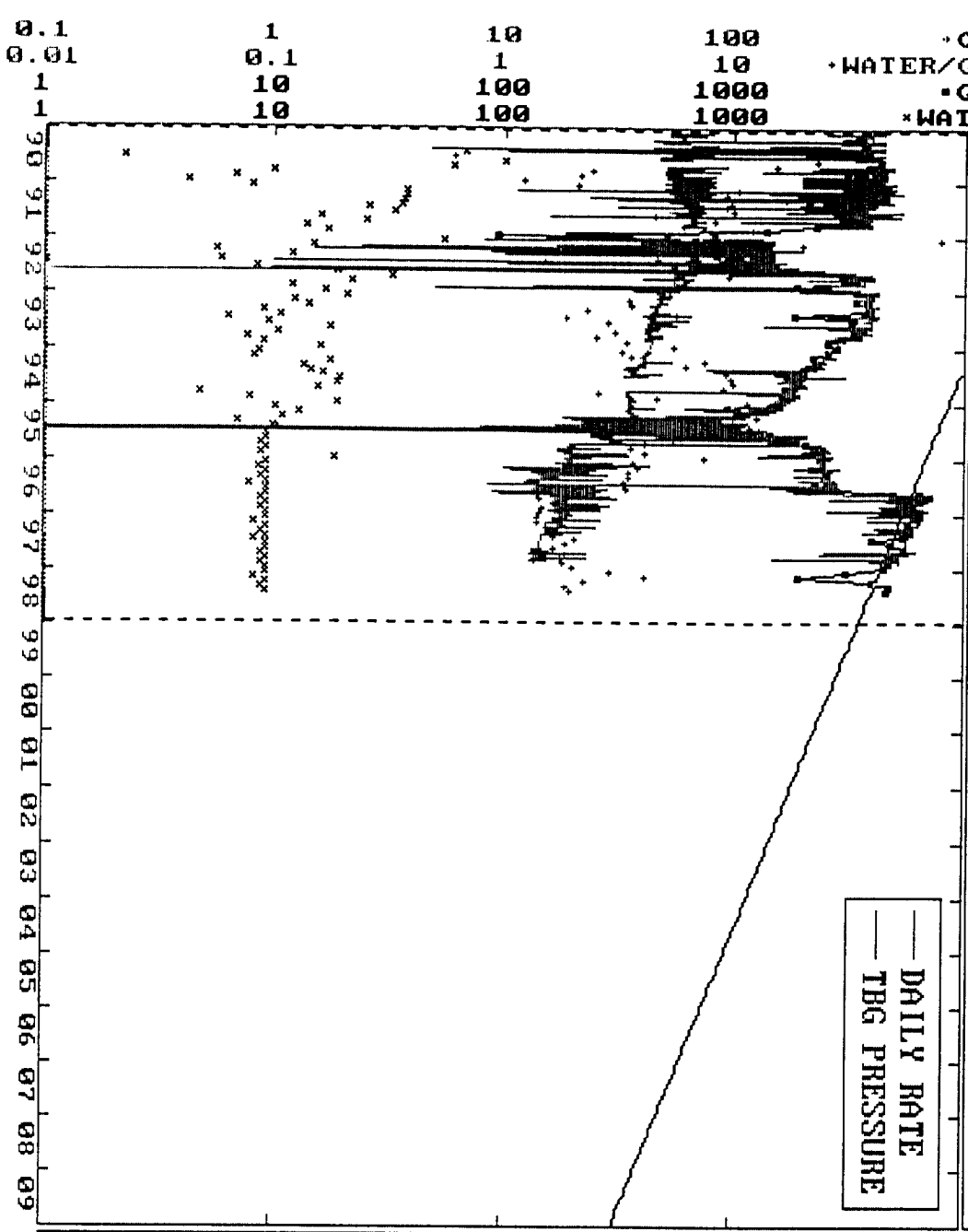
SAN JUAN 30-6 UNIT : 468 : 4074A-1

Prop 2894

• OIL
• WATER/GAS
• GAS
• WATER

- ☐ • WATER Bbls/d
- ☒ • GAS Mcf/d
- ☐ • WATER/GAS
- ☐ • OIL Bbl/d

☒ RateTime
☒ Semi Log



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Print Time: Thu Oct 01 15:44:38 1998

Property ID: 2894

Property Name: SAN JUAN 30-6 UNIT | 468 | 4074A-1

Table Name: Q:\PUBLIC\GENTITY\GDPNOS\PRODUCT.DBF

--DATE--	----OIL----	----GAS----
.....	Bbl.....	Mcf.....
02/28/97		177259
03/31/97		180482
04/30/97		169314
05/31/97		169269
06/30/97		122780
07/31/97		149960
08/31/97		166365
09/30/97		144965
10/31/97		155313
11/30/97		146410
12/31/97		138916
01/31/98		95670

Expected Production

SAN Juan 30-6 Unit # 468

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/98		121,878		2/1/18		2,271
3/1/98		119,872		3/1/18		2,233
4/1/98		117,900		4/1/18		2,197
5/1/98		115,959		5/1/18		2,161
6/1/98		114,051		6/1/18		2,125
7/1/98		112,174		7/1/18		2,090
8/1/98		110,327		8/1/18		2,056
9/1/98		108,512		9/1/18		2,022
10/1/98		106,726		10/1/18		1,989
11/1/98		104,969		11/1/18		1,956
12/1/98		103,242		12/1/18		1,924
1/1/99		101,542		1/1/19		1,892
2/1/99		99,871		2/1/19		1,861
3/1/99		98,227		3/1/19		1,830
4/1/99		96,611		4/1/19		1,800
5/1/99		95,021		5/1/19		1,770
6/1/99		93,457		6/1/19		1,741
7/1/99		91,919		7/1/19		1,713
8/1/99		90,406		8/1/19		1,684
9/1/99		88,918		9/1/19		1,657
10/1/99		87,454		10/1/19		1,629
11/1/99		86,015		11/1/19		1,603
12/1/99		84,599		12/1/19		1,576
1/1/00		83,207		1/1/20		1,550
2/1/00		81,838		2/1/20		1,525
3/1/00		80,491		3/1/20		1,500
4/1/00		79,166		4/1/20		1,475
5/1/00		77,863		5/1/20		1,451
6/1/00		76,582		6/1/20		1,427
7/1/00		75,321		7/1/20		1,403
8/1/00		74,081		8/1/20		1,380
9/1/00		72,862		9/1/20		1,358
10/1/00		71,663		10/1/20		1,335
11/1/00		70,484		11/1/20		1,313
12/1/00		69,324		12/1/20		1,292
1/1/01		68,183		1/1/21		1,270
2/1/01		67,060		2/1/21		1,249
3/1/01		65,957		3/1/21		1,229
4/1/01		64,871		4/1/21		1,209
5/1/01		63,804		5/1/21		1,189
6/1/01		62,753		6/1/21		1,169
7/1/01		61,721		7/1/21		1,150
8/1/01		60,705		8/1/21		1,131
9/1/01		59,706		9/1/21		1,112
10/1/01		58,723		10/1/21		1,094
11/1/01		57,757		11/1/21		1,076
12/1/01		56,806		12/1/21		1,058
1/1/02		55,871		1/1/22		1,041

Expected Production

SAN Juan 30-6 Unit # 468

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/02		54,951		2/1/22		1,024
3/1/02		54,047		3/1/22		1,007
4/1/02		53,158		4/1/22		990
5/1/02		52,283		5/1/22		974
6/1/02		51,422		6/1/22		958
7/1/02		50,576		7/1/22		942
8/1/02		49,743		8/1/22		927
9/1/02		48,925		9/1/22		912
10/1/02		48,120		10/1/22		897
11/1/02		47,328		11/1/22		882
12/1/02		46,549		12/1/22		867
1/1/03		45,783		1/1/23		853
2/1/03		45,029		2/1/23		839
3/1/03		44,288		3/1/23		825
4/1/03		43,559		4/1/23		812
5/1/03		42,842		5/1/23		798
6/1/03		42,137		6/1/23		785
7/1/03		41,443		7/1/23		772
8/1/03		40,761		8/1/23		759
9/1/03		40,091		9/1/23		747
10/1/03		39,431		10/1/23		735
11/1/03		38,782		11/1/23		723
12/1/03		38,143		12/1/23		711
1/1/04		37,516		1/1/24		699
2/1/04		36,898		2/1/24		687
3/1/04		36,291		3/1/24		676
4/1/04		35,694		4/1/24		665
5/1/04		35,106		5/1/24		654
6/1/04		34,528		6/1/24		643
7/1/04		33,960		7/1/24		633
8/1/04		33,401		8/1/24		622
9/1/04		32,851		9/1/24		612
10/1/04		32,311		10/1/24		602
11/1/04		31,779		11/1/24		592
12/1/04		31,256		12/1/24		582
1/1/05		30,742		1/1/25		573
2/1/05		30,236		2/1/25		563
3/1/05		29,738		3/1/25		554
4/1/05		29,249		4/1/25		545
5/1/05		28,767		5/1/25		536
6/1/05		28,294		6/1/25		527
7/1/05		27,828		7/1/25		518
8/1/05		27,370		8/1/25		510
9/1/05		26,920		9/1/25		502
10/1/05		26,477		10/1/25		493
11/1/05		26,041		11/1/25		485
12/1/05		25,612		12/1/25		477
1/1/06		25,191		1/1/26		469

Expected Production

SAN Juan 30-6 Unit # 468

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/06		24,776		2/1/26		462
3/1/06		24,368		3/1/26		454
4/1/06		23,967		4/1/26		447
5/1/06		23,573		5/1/26		439
6/1/06		23,185		6/1/26		432
7/1/06		22,803		7/1/26		425
8/1/06		22,428		8/1/26		418
9/1/06		22,059		9/1/26		411
10/1/06		21,696		10/1/26		404
11/1/06		21,339		11/1/26		398
12/1/06		20,987		12/1/26		391
1/1/07		20,642		1/1/27		385
2/1/07		20,302		2/1/27		378
3/1/07		19,968		3/1/27		372
4/1/07		19,640		4/1/27		366
5/1/07		19,316		5/1/27		360
6/1/07		18,998		6/1/27		354
7/1/07		18,686		7/1/27		348
8/1/07		18,378		8/1/27		342
9/1/07		18,076		9/1/27		337
10/1/07		17,778		10/1/27		331
11/1/07		17,486		11/1/27		326
12/1/07		17,198		12/1/27		320
1/1/08		16,915		1/1/28		315
2/1/08		16,636		2/1/28		310
3/1/08		16,363		3/1/28		305
4/1/08		16,093		4/1/28		300
5/1/08		15,828		5/1/28		295
6/1/08		15,568		6/1/28		290
7/1/08		15,312		7/1/28		285
8/1/08		15,060		8/1/28		281
9/1/08		14,812		9/1/28		276
10/1/08		14,568		10/1/28		271
11/1/08		14,328		11/1/28		267
12/1/08		14,092		12/1/28		263
1/1/09		13,860		1/1/29		258
2/1/09		13,632		2/1/29		254
3/1/09		13,408		3/1/29		250
4/1/09		13,187		4/1/29		246
5/1/09		12,970		5/1/29		242
6/1/09		12,757		6/1/29		238
7/1/09		12,547		7/1/29		234
8/1/09		12,340		8/1/29		230
9/1/09		12,137		9/1/29		226
10/1/09		11,938		10/1/29		222
11/1/09		11,741		11/1/29		219
12/1/09		11,548		12/1/29		215
1/1/10		11,358		1/1/30		212

Expected Production

SAN Juan 30-6 Unit # 468

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/10		11,171		2/1/30		208
3/1/10		10,987		3/1/30		205
4/1/10		10,806		4/1/30		201
5/1/10		10,628		5/1/30		198
6/1/10		10,453		6/1/30		195
7/1/10		10,281		7/1/30		192
8/1/10		10,112		8/1/30		188
9/1/10		9,946		9/1/30		185
10/1/10		9,782		10/1/30		182
11/1/10		9,621		11/1/30		179
12/1/10		9,463		12/1/30		176
1/1/11		9,307		1/1/31		173
2/1/11		9,154		2/1/31		171
3/1/11		9,003		3/1/31		168
4/1/11		8,855		4/1/31		165
5/1/11		8,709		5/1/31		162
6/1/11		8,566		6/1/31		160
7/1/11		8,425		7/1/31		157
8/1/11		8,286		8/1/31		154
9/1/11		8,150		9/1/31		152
10/1/11		8,016		10/1/31		149
11/1/11		7,884		11/1/31		147
12/1/11		7,754		12/1/31		144
1/1/12		7,626		1/1/32		142
2/1/12		7,501		2/1/32		140
3/1/12		7,377		3/1/32		137
4/1/12		7,256		4/1/32		135
5/1/12		7,137		5/1/32		133
6/1/12		7,019		6/1/32		131
7/1/12		6,904		7/1/32		129
8/1/12		6,790		8/1/32		127
9/1/12		6,678		9/1/32		124
10/1/12		6,568		10/1/32		122
11/1/12		6,460		11/1/32		120
12/1/12		6,354		12/1/32		118
1/1/13		6,249		1/1/33		116
2/1/13		6,146		2/1/33		115
3/1/13		6,045		3/1/33		113
4/1/13		5,946		4/1/33		111
5/1/13		5,848		5/1/33		109
6/1/13		5,752		6/1/33		107
7/1/13		5,657		7/1/33		105
8/1/13		5,564		8/1/33		104
9/1/13		5,472		9/1/33		102
10/1/13		5,382		10/1/33		100
11/1/13		5,294		11/1/33		99
12/1/13		5,207		12/1/33		97
1/1/14		5,121		1/1/34		95