

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Fcm C-140
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District Office

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OIL CON. DIV.
DIST. 3

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator:	<u>Burlington Resources</u>	OGRID#:	<u>14538</u>	
	Address:	<u>P. O. Box 4289 Farmington, NM 87499</u>			
	Contact Party:	<u>Peggy Bradfield</u>	Phone:	<u>(505) 326-9700</u>	
II.	Name of Well:	<u>SAN JUAN 30-6 UNIT</u>	481	API #:	<u>300392446800</u>
	Location of Well:				
	Unit Letter:	<u>K</u>	<u>1560'S, 1610'W</u>	Section:	<u>30</u>
	Township:	<u>030N</u>	Range:	<u>006W</u>	NMPM, <u>RIO ARRIBA</u> County.
III.	Date the ^{WC} Production Restoration Project was commenced:	<u>3/98</u>			
	Date the Well was returned to production:	<u>3/98</u>			
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well. <u>INSTALL NEW AJAX 2802LE COMPRESSOR</u>				
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.				
VI.	Pool(s) on which Production Projection is based: <u>BASIN FRUITLAND COAL</u>				
VII.	AFFIDAVIT:				
	State of	<u>New Mexico</u>	)		
			)ss.		
	County of	<u>San Juan</u>	)		

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project.
3. The data utilized to prepare this application is complete and correct.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator
(Title)

BURLINGTON RESOURCES

San Juan Division
Post Office Box 4289
Farmington, New Mexico, 87499

AUTHORITY FOR EXPENDITURE

AFE No. 4289 Property Number: _____
Lease/Well Name: San Juan 30-6 Unit #11A
Field Prospect: Blanco Mesaverde
Location: Unit D, Section 23, T30N, R6W County: Rio Arriba State: New Mexico
AFE Type: Developmental (01) Original X Supplement _____ Addendum _____
Operator: BURLINGTON RESOURCES
Objective Formation: Blanco Mesaverde Authorized Total Depth: 7680'
Project Description: Drill, complete, and facilitate a Mesaverde Dakota dual well.
Estimated Start Date: Jan-98 Prepared By: D. Acosta
Estimated Completion Date: Jan-98

GROSS WELL DATA

Days	This AFE	Prior AFE's	Total Costs
Dry Hole	\$0	\$0	\$0
Drilling	\$119,830	\$119,830	\$119,830
Workover/	\$144,375	\$144,375	\$144,375
Construction	\$30,000	\$30,000	\$30,000
Facility	\$0	\$0	\$0
Total	21	\$294,205	\$294,205

JOINT INTEREST OWNERS

Company	Working Interest	Percent	Dry Hole \$	Completed \$
HR Oil & Gas Co.	34.387674%	\$0	\$101,170	\$101,170
TRUST	3.663876%	\$0	\$10,779	\$10,779
Others:	61.948450%	\$0	\$182,255	\$182,255
AFE TOTAL:	100.000000%	\$0	\$294,205	\$294,205

BURLINGTON RESOURCES APPROVAL

Approved: W.N. Oakes Date: 12/1/97 Approved: Burch D. Boye Date: 12-11-97
Approved: _____ Date: _____ Approved: _____ Date: _____
Approved: _____ Date: _____ Approved: _____ Date: _____
Approved: _____ Date: _____ Approved: _____ Date: _____

PARTNER APPROVAL

Company Name: _____
Authorized By: _____
Title: _____

SUBSCRIBED AND SWORN TO before me this 30th day of June, 19 98.

Mae Berallaym
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a ^{Well} ~~Production Restoration~~ Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this ~~Production Restoration~~ Project on:

3/31, 19 98.

3
District Supervisor, District
Oil Conservation Division

Date: 11/30/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

Page No.: 2

Print Time: Fri Oct 23 14:22:31 1998

Property ID: 2905

Property Name: SAN JUAN 30-6 UNIT | 481 | 3646A-1

Table Name: Q:\PUBLIC\GENTITY\GDPNOS\PRODUCT.DBF

--DATE-- ----OIL---- ----GAS----
Bbl Mcf

03/31/97	165610
04/30/97	161165
05/31/97	182517
06/30/97	153696
07/31/97	182294
08/31/97	173276
09/30/97	163634
10/31/97	177967
11/30/97	167913
12/31/97	169610
01/31/98	162888
02/28/98	140989
03/31/98	119232

Expected Production

San Juan 30-6 Unit # 481 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
3/1/98		118,079		3/1/18		2,200
4/1/98		116,135		4/1/18		2,164
5/1/98		114,224		5/1/18		2,128
6/1/98		112,344		6/1/18		2,093
7/1/98		110,495		7/1/18		2,059
8/1/98		108,677		8/1/18		2,025
9/1/98		106,888		9/1/18		1,992
10/1/98		105,129		10/1/18		1,959
11/1/98		103,398		11/1/18		1,927
12/1/98		101,697		12/1/18		1,895
1/1/99		100,023		1/1/19		1,864
2/1/99		98,377		2/1/19		1,833
3/1/99		96,758		3/1/19		1,803
4/1/99		95,165		4/1/19		1,773
5/1/99		93,599		5/1/19		1,744
6/1/99		92,058		6/1/19		1,715
7/1/99		90,543		7/1/19		1,687
8/1/99		89,053		8/1/19		1,659
9/1/99		87,587		9/1/19		1,632
10/1/99		86,146		10/1/19		1,605
11/1/99		84,728		11/1/19		1,579
12/1/99		83,334		12/1/19		1,553
1/1/00		81,962		1/1/20		1,527
2/1/00		80,613		2/1/20		1,502
3/1/00		79,286		3/1/20		1,477
4/1/00		77,981		4/1/20		1,453
5/1/00		76,698		5/1/20		1,429
6/1/00		75,436		6/1/20		1,406
7/1/00		74,194		7/1/20		1,382
8/1/00		72,973		8/1/20		1,360
9/1/00		71,772		9/1/20		1,337
10/1/00		70,591		10/1/20		1,315
11/1/00		69,429		11/1/20		1,294
12/1/00		68,286		12/1/20		1,272
1/1/01		67,162		1/1/21		1,251
2/1/01		66,057		2/1/21		1,231
3/1/01		64,970		3/1/21		1,211
4/1/01		63,900		4/1/21		1,191
5/1/01		62,849		5/1/21		1,171
6/1/01		61,814		6/1/21		1,152
7/1/01		60,797		7/1/21		1,133
8/1/01		59,796		8/1/21		1,114
9/1/01		58,812		9/1/21		1,096
10/1/01		57,844		10/1/21		1,078
11/1/01		56,892		11/1/21		1,060
12/1/01		55,956		12/1/21		1,043
1/1/02		55,035		1/1/22		1,025
2/1/02		54,129		2/1/22		1,009

Expected Production

San Juan 30-6 Unit # 481 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
3/1/02		53,238		3/1/22		992
4/1/02		52,362		4/1/22		976
5/1/02		51,500		5/1/22		960
6/1/02		50,653		6/1/22		944
7/1/02		49,819		7/1/22		928
8/1/02		48,999		8/1/22		913
9/1/02		48,193		9/1/22		898
10/1/02		47,400		10/1/22		883
11/1/02		46,619		11/1/22		869
12/1/02		45,852		12/1/22		854
1/1/03		45,097		1/1/23		840
2/1/03		44,355		2/1/23		826
3/1/03		43,625		3/1/23		813
4/1/03		42,907		4/1/23		799
5/1/03		42,201		5/1/23		786
6/1/03		41,506		6/1/23		773
7/1/03		40,823		7/1/23		761
8/1/03		40,151		8/1/23		748
9/1/03		39,491		9/1/23		736
10/1/03		38,841		10/1/23		724
11/1/03		38,201		11/1/23		712
12/1/03		37,573		12/1/23		700
1/1/04		36,954		1/1/24		689
2/1/04		36,346		2/1/24		677
3/1/04		35,748		3/1/24		666
4/1/04		35,160		4/1/24		655
5/1/04		34,581		5/1/24		644
6/1/04		34,012		6/1/24		634
7/1/04		33,452		7/1/24		623
8/1/04		32,901		8/1/24		613
9/1/04		32,360		9/1/24		603
10/1/04		31,827		10/1/24		593
11/1/04		31,304		11/1/24		583
12/1/04		30,788		12/1/24		574
1/1/05		30,282		1/1/25		564
2/1/05		29,783		2/1/25		555
3/1/05		29,293		3/1/25		546
4/1/05		28,811		4/1/25		537
5/1/05		28,337		5/1/25		528
6/1/05		27,870		6/1/25		519
7/1/05		27,412		7/1/25		511
8/1/05		26,960		8/1/25		502
9/1/05		26,517		9/1/25		494
10/1/05		26,080		10/1/25		486
11/1/05		25,651		11/1/25		478
12/1/05		25,229		12/1/25		470
1/1/06		24,814		1/1/26		462
2/1/06		24,405		2/1/26		455

Expected Production

San Juan 30-6 Unit # 481 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
3/1/06		24,004		3/1/26		447
4/1/06		23,609		4/1/26		440
5/1/06		23,220		5/1/26		433
6/1/06		22,838		6/1/26		426
7/1/06		22,462		7/1/26		419
8/1/06		22,092		8/1/26		412
9/1/06		21,729		9/1/26		405
10/1/06		21,371		10/1/26		398
11/1/06		21,019		11/1/26		392
12/1/06		20,673		12/1/26		385
1/1/07		20,333		1/1/27		379
2/1/07		19,999		2/1/27		373
3/1/07		19,669		3/1/27		366
4/1/07		19,346		4/1/27		360
5/1/07		19,027		5/1/27		355
6/1/07		18,714		6/1/27		349
7/1/07		18,406		7/1/27		343
8/1/07		18,103		8/1/27		337
9/1/07		17,805		9/1/27		332
10/1/07		17,512		10/1/27		326
11/1/07		17,224		11/1/27		321
12/1/07		16,940		12/1/27		316
1/1/08		16,662		1/1/28		310
2/1/08		16,387		2/1/28		305
3/1/08		16,118		3/1/28		300
4/1/08		15,852		4/1/28		295
5/1/08		15,592		5/1/28		291
6/1/08		15,335		6/1/28		286
7/1/08		15,083		7/1/28		281
8/1/08		14,834		8/1/28		276
9/1/08		14,590		9/1/28		272
10/1/08		14,350		10/1/28		267
11/1/08		14,114		11/1/28		263
12/1/08		13,882		12/1/28		259
1/1/09		13,653		1/1/29		254
2/1/09		13,428		2/1/29		250
3/1/09		13,207		3/1/29		246
4/1/09		12,990		4/1/29		242
5/1/09		12,776		5/1/29		238
6/1/09		12,566		6/1/29		234
7/1/09		12,359		7/1/29		230
8/1/09		12,156		8/1/29		226
9/1/09		11,956		9/1/29		223
10/1/09		11,759		10/1/29		219
11/1/09		11,565		11/1/29		215
12/1/09		11,375		12/1/29		212
1/1/10		11,188		1/1/30		208
2/1/10		11,004		2/1/30		205

Expected Production

San Juan 30-6 Unit # 481 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
3/1/10		10,823		3/1/30		202
4/1/10		10,644		4/1/30		198
5/1/10		10,469		5/1/30		195
6/1/10		10,297		6/1/30		192
7/1/10		10,127		7/1/30		189
8/1/10		9,961		8/1/30		186
9/1/10		9,797		9/1/30		183
10/1/10		9,636		10/1/30		180
11/1/10		9,477		11/1/30		177
12/1/10		9,321		12/1/30		174
1/1/11		9,168		1/1/31		171
2/1/11		9,017		2/1/31		168
3/1/11		8,868		3/1/31		165
4/1/11		8,722		4/1/31		163
5/1/11		8,579		5/1/31		160
6/1/11		8,438		6/1/31		157
7/1/11		8,299		7/1/31		155
8/1/11		8,162		8/1/31		152
9/1/11		8,028		9/1/31		150
10/1/11		7,896		10/1/31		147
11/1/11		7,766		11/1/31		145
12/1/11		7,638		12/1/31		142
1/1/12		7,512		1/1/32		140
2/1/12		7,389		2/1/32		138
3/1/12		7,267		3/1/32		135
4/1/12		7,147		4/1/32		133
5/1/12		7,030		5/1/32		131
6/1/12		6,914		6/1/32		129
7/1/12		6,800		7/1/32		127
8/1/12		6,688		8/1/32		125
9/1/12		6,578		9/1/32		123
10/1/12		6,470		10/1/32		121
11/1/12		6,364		11/1/32		119
12/1/12		6,259		12/1/32		117
1/1/13		6,156		1/1/33		115
2/1/13		6,054		2/1/33		113
3/1/13		5,955		3/1/33		111
4/1/13		5,857		4/1/33		109
5/1/13		5,760		5/1/33		107
6/1/13		5,666		6/1/33		106
7/1/13		5,572		7/1/33		104
8/1/13		5,481		8/1/33		102
9/1/13		5,390		9/1/33		100
10/1/13		5,302		10/1/33		99
11/1/13		5,214		11/1/33		97
12/1/13		5,129		12/1/33		96
1/1/14		5,044		1/1/34		94
2/1/14		4,961		2/1/34		92

Expected Production

San Juan 30-6 Unit # 481 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
3/1/14		4,880		3/1/34		91
4/1/14		4,799		4/1/34		89
5/1/14		4,720		5/1/34		88
6/1/14		4,643		6/1/34		87
7/1/14		4,566		7/1/34		85
8/1/14		4,491		8/1/34		84
9/1/14		4,417		9/1/34		82
10/1/14		4,344		10/1/34		81
11/1/14		4,273		11/1/34		80
12/1/14		4,203		12/1/34		78
1/1/15		4,133		1/1/35		77
2/1/15		4,065		2/1/35		76
3/1/15		3,998		3/1/35		75
4/1/15		3,933		4/1/35		73
5/1/15		3,868		5/1/35		72
6/1/15		3,804		6/1/35		71
7/1/15		3,742		7/1/35		70
8/1/15		3,680		8/1/35		69
9/1/15		3,620		9/1/35		67
10/1/15		3,560		10/1/35		66
11/1/15		3,501		11/1/35		65
12/1/15		3,444		12/1/35		64
1/1/16		3,387		1/1/36		63
2/1/16		3,331		2/1/36		62
3/1/16		3,276		3/1/36		61
4/1/16		3,223		4/1/36		60
5/1/16		3,170		5/1/36		59
6/1/16		3,117		6/1/36		58
7/1/16		3,066		7/1/36		57
8/1/16		3,016		8/1/36		56
9/1/16		2,966		9/1/36		55
10/1/16		2,917		10/1/36		54
11/1/16		2,869		11/1/36		53
12/1/16		2,822		12/1/36		53
1/1/17		2,775		1/1/37		52
2/1/17		2,730		2/1/37		51
3/1/17		2,685		3/1/37		50
4/1/17		2,641		4/1/37		49
5/1/17		2,597		5/1/37		48
6/1/17		2,554		6/1/37		48
7/1/17		2,512		7/1/37		47
8/1/17		2,471		8/1/37		46
9/1/17		2,430		9/1/37		45
10/1/17		2,390		10/1/37		45
11/1/17		2,351		11/1/37		44
12/1/17		2,312		12/1/37		43
1/1/18		2,274		1/1/38		42
2/1/18		2,237		2/1/38		42