

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2020 2nd Street
Santa Fe NM 87505

MAR - 4 1998

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|--|--|
| WELL API NO. | 30-039-24514 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | E-347-39 & E-347-38 |
| 7. Lease Name or Unit Agreement Name | 009259 San Juan 31-6 Unit |
| 8. Well No. | SJ 31-6 Unit #211 |
| 9. Pool name or Wildcat | Basin Fruitland Coal 71629 |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |

SUNDRY NOTICES AND REPORTS ONLY
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER 017654 | 2. Name of Operator Phillips Petroleum Company |
| 3. Address of Operator 5525 Highway 64, NBU 3004, Farmington NM 87401 | 4. Well Location Unit Letter N : 1040 Feet From The South Line and 1850 Feet From The West Line Section 2 Township 30N Range 6W NMPM Rio Arriba County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Recavitate well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 5-1/2" uncemented liner was run during completion operations. Plans are to pull the tubing and liner, cleanout to TD, recavitate the coal interval, possibly run a new 5-1/2" liner, perforate, land tubing and return to production. A brief description of the work planned is as follows:

MIRU. Install BPV & ND tree. NU & test BOP. Retrieve BPV. POOH w/tubing. Pull 5-1/2" liner. RIH w/bit on 2-7/8" DP and cleanout to TD. PU and recavitate coal interval. POOH. It hasn't been decided if a liner will be run back in hole, but if it is, they will run a new 5-1/2" 15.5# J-55 liner with hanger and packer. Set liner on bottom. Set hanger and packer. If required RU wireline and perforate liner. RIH with tubing and land. Set BPV. ND BOP & NU & test tree. Retrieve BPV & return well to production.

A 25' X 60' lined (3 sided fenced) pit will be utilized during workover.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 3-3-98
TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR - 4 1998
CONDITIONS OF APPROVAL, IF ANY: