

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME SAN JUAN 30-5 UNIT
2. NAME OF OPERATOR NORTHWEST PIPELINE CORP	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 3539 EAST 30TH FARMINGTON, N.M. 87401	9. WEA. NO. 202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1815 FNL H-6-30-5 1085 FEL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Pool
14. PERMIT NO.	11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA SECTION 6, T30N, R5W
15. ELEVATIONS (Show whether DE, RT, OR, E.C.) 6409' BR	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☒	(Other) ☐	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1) SEE ATTACHED CHANGES

RECEIVED
DEC 28 1989
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*
(This space for Federal or State office use)

TITLE **ENGINEER, PRODUCTION & DRILLING**

DATE **11/17/89**

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
DATE

DEC 22 1989
[Signature]

AREA MANAGER

*See Instructions on Reverse Side

CHANGES IN OPERATIONS PLAN

I. Hole Size & Casing

<u>Job Type</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt & Grade</u>	
Surface				
A) APD	13-1/2"	9-5/8"	36#	K-55
B) Change	17-1/2"	13-3/8"	48#	H-40
Intermediate				
A) APD	8-3/4"	7"	20#	K-55
B) Change	12-1/4"	9-5/8"	40#	K-55

II. Cementing

- A. Surface - 100% excess to circulate surface. Slurry volume will change to accomodate hole size changes. No change in cement composition.
- B. Intermediate - 75% excess to circulate surface.
- 1) APD - Class "B" w/ 6% gel and 6-1/4# gilsonite/sk
Yield=1.85 cu.ft./sk Wt=13.3 #/gal.
- 2) Change - Lead: Class "B" w/ 12% gel & 1/4# cele-flake/sk
Yield=2.07 cu.ft./sk Wt=12.1 #/gal
Tail - 125 sx (148 cu.ft.) Cl "B" w/ 1/4# cele-flake/sk
Yield=1.18 cu.ft./sk Wt=15.6 #/gal

III. Completion

- A. All completions will be attempted in open hole. If well performance is poor, casing will be run & cemented as described below. The formation will then be hydraulically stimulated.
- B. Casing: 5-1/2", 15.5#, K-55 seamless.
Cement: 50 sx Cl "B" w/ 0.8% CF1 (friction reducer, thinner).