

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. SF-080066
2. NAME OF OPERATOR Northwest Pipeline Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3539 East 30th Street - Farmington, NM 87401	7. UNIT AGREEMENT NAME San Juan 30-5 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NE/4 1815' FNL & 1085' FEL	8. FARM OR LEASE NAME San Juan 30-5 Unit
14. PERMIT NO.	9. WELL NO. #202
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6409' GR	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Pool
	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 6G, T30N, R5W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Completions Operations</u> ☒	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-11-89: MOL & RU.

12-12-89: Drilled shoe and 16' of formation to 3046'. Cut core #1 3046' to 3076'.

12-14-89: Coring.

12-15-89: Coring.

12-16-89: Finished coring. Ran DIL/GR, NGT & Microlog, FDC/CNL/GR & Borehole Sonic.

12-17-89: Spotted 28 sx (33 cu.ft.) of CI "B" w/ 2% CaCl₂ across PC (3185'-3268') (top PC at 3206', TD at 3279'). WOC 3 hrs. Cleaned out cement from 3197' to 3205' (bottom of coal at 3201'). Pipe became stuck at 3185' while cleaning out to bottom. Began working stuck pipe.

12-19-89: Working fish. Could not free fish.

12-21-89: TOH w/ partial fish.

12-23-89: Washed over to 3206'.

12-25 & 26-89: Shut down for Christmas.

RECEIVED

MAR 16 1990

OIL CON. DIV.
DIST. 3

(continued on back)

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Carrie Harmon</u>	TITLE <u>Production Assistant</u>	DATE <u>1-29-90</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

NMOCD

*See Instructions on Reverse Side

12-28-89: Laying down fishing tools.

12-29-89: Preparing to cement. Pumped 35 sx (39 cu.ft.) of C1 "B" w/ 3% CaCl₂ across PC zone. Circulated hole 6 hrs while WOC. Began blowing down w/ air.

12-30-89: Cleaned up hole down to 3170'. Made connection & began working down. Pipe stuck.

12-31-89: Worked pipe free & cleaned up hole. Stuck pipe again.

01-02-90: Preparing to run back-off shot.

01-03-90: Preparing to circulate over fish.

01-04-90: Jarring on fish.

01-05-90: Washed back over fish & cleaned out 5' of soft fill. Circulated clean. Screwed into fish at 3088'. Bit started to turn & worked fish out of hole by turning & working up & down. Fish dragging hard from 3152' to 3138'. Came free at 3138'. TOH & LD fishing tools.

01-06-90: Circulated on bottom 12 hrs working up & down 30'.

01-07-90: Circulated & conditioned hole at TD. Circulated hole clean. TOH & LDDCs. PU 6 jts (270') of 5-1/2", 23#, P110, LT&C w/ TIW JGS liner hanger. Set liner from 2925' to 3203' (shoe at 3020').

01-09-90: Blowing well.

01-10-90: Blowing well.

01-11-90: Blowing well.

01-12-90: Ran 101 jts (3186') 2-7/8", 6.4#, J-55, 10rd, NUE Argentina tbq. Landed at 3181' KB. Seating nipple at 3148' KB. ND BOPs & NU wellhead. Pumped out plug and rigged down. Rig released at 2400 hrs 2/13/90. Gauged well TSTM.