

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-080066	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Northwest Pipeline Corporation		7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
3. ADDRESS OF OPERATOR 3539 East 30th Street - Farmington, NM 87401		8. FARM OR LEASE NAME San Juan 30-5 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SE/NE 1815' FNL & 1085' FEL At top prod. interval reported below At total depth		9. WELL NO. #202	
14. PERMIT NO. API 30-039-24520		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6G, T30N, R5W	
15. DATE SPUDDED 11-18-89		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 12-16-89		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 1-13-90		18. ELEVATIONS (OF, RKB, RT, OR, ETC.)* 6422' KB	
19. ELEV. CASINGHEAD 6409' GR		20. TOTAL DEPTH, MD & TVD 3279' KB	
21. PLUG, BACK T.D., MD & TVD 3205' KB		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY ROTARY TOOLS yes		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3068'-3199'	
25. WAS DIRECTIONAL SURVEY MADE yes		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/GR, NGT & Microlog FDC/CNL/GR Borehole Sonic, GR/CCL	
27. WAS WELL CORED yes		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
13-3/8"		48#	
9-5/8"		40#	
Depth Set (MD)		Hole Size	
233'		17-1/2"	
3029'		12-1/4"	
Cementing Record		Amount Pulled	
260 SX			
860 SX			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
5-1/2"		2-7/8"	
Top (MD)		Depth Set (MD)	
2925'		3181'	
Bottom (MD)		Packer Set (MD)	
3203'			
Sacks Cement*		Screen (MD)	
not cemented			
31. PERFORATION RECORD (Interval, size and number) 3068 - 3199		32. ACID, SHOT, FRACTURING, OR OTHER STIMULUS DEPTH INTERVAL (MD) MARI 6 1990 OIL CON. DIV. DIST. 3	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	
DATE FIRST PRODUCTION waiting on pipeline connection		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing, during completion operations	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS.		CASINO PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
35. LIST OF ATTACHMENTS Deviation Report, Cementing & Casing Report		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Carrie Harmon		TITLE Production Assistant	
DATE 2-6-90			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Ojo Alamo Kirtland Fruitland TD	2467' est 2600' est 3029' est 3279' el	2600' est 3029' est 3279' el		MEAS. DEPTH TRUE VERT. DEPTH

CEMENTING AND CASING REPORT
(San Juan 30-5 #202)

Hole Size 17-1/2"

13-3/8", 48#, H-40, ST&C Hoesch ERW csg. Set at 233' KB. Cemented w/ 260 sx (309 cu.ft.) C1 "B" w/ 3% CaCl_2 & 1/4# cele-flake/sk.

Hole Size 12-1/4"

9-5/8", 40#, K-55, ST&C USS smls csg. Set at 3029' KB. Cemented w/ 735 sx (1521 cu.ft.) C1 "B" 65/35 poz w/ 12% gel & 1/4# cele-flake/sk. Tailed w/ 125 sx (148 cu.ft.) C1 "B" w/ 1/4# celeflake/sk.

Carrie Harmon
Carrie Harmon

2-6-90
Date