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DIME OF IT I MEDICO Energy, Minerals and N2 al Resources Department rm C-104 vised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexic, 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

P.O. Drawe DD, Arreals, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

, •	T	OTRANS	SPORT OIL	AND NAT	URAL GA	<u>S</u>				
Opentor Phillips Petroleum Company					Well API No. 30-039-24525					
Maria	шрапу						037 24			
300 W. Arrington, Sui	te 200,	Farmi	ington, NM	87401	(Please explain	<u>-</u>			··	
Reson(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil	Change in Tra	y Cas 🔲		t to some expensi	*				
	thwest	Pipelin	ne Corp.,	3539 E.	30th. St	., Far	mington	NM 874	01	
L DESCRIPTION OF WELL	AND LEAS	SE								
San Juan 31-6 Unit	Well No. Pool Name, Including Formation 202 Basin Fruitland				I-State Federal or Folk: 1 NM-()12299 1					
Location Unit Letter K	1495	E Po	d Prom The So	outh Line	169	5 Fe	t From The .	West	Line	
Section 1 Township	30N	Ra	nge 6W	, No.	PM, Ri	o Arrib	а	·	County	
III. DESIGNATION OF TRANS	CDADTEE	OF OU	AND NATED	DAT CAS		•				
Name of Authorized Transporter of Oil		or Condensate		Address (Give	address to wh	ich approved	copy of this f	orm is to be se	nt)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas [X] Address (Give address to which approved copy							copy of this f	orm is to be se	(d)	
Northwest Pipeline Corp	poratio	n	· —	P.O. Bo	\times 58900,	Salt 1	Attn: Patt Rodgers			
If well produces oil or liquids, tive location of traks.	Unik	Sec. Tv 	vp. Rga.	is gas actually	consected?	When	7 Attn:	Patt Ro	dgers	
f this production is commingled with that f	rom any other	er lease or poo	d, give comming	ing order numb) (F					
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		İ						İ		
Date Spudded Date Compl. Ready to Prod.			pd.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Performices					Depth Casing Shoe					
TUBING, CASING AND				CEMENTI						
HOLE SIZE	IZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	ļ						 			
V. TEST DATA AND REQUES	T FOR A	LLOWAE	BLE	<u> </u>				e-e=====	\	
OIL WELL (Test must be after n	Date of Te	ed volume of	lood oil and must	Producing M	exceed top all ethod (Flow, p	owable for ik emp. pas lift.	is depth or M dc.)	jor juli 24 no	urs.j	
Data First New Oil Rua To Tank	Date of Tea			<u> </u>				Choke Size		
Length of Test	Tubing Pro	6.01.100 6.01.100		Casing Press	U.FB		CBOCK SIL			
Actual Prod. During Test	Oil - Bbis.			Water - Bbis		50 SP 1	Gas MCF	160		
	<u> </u>			<u> </u>	(D) G	CE	0 63	 		
GAS WELL Actual Prof. Test - MCF/D	Leagth of	Test		Bbls. Conde	DELECT .		1d Garrity of	Condensate		
				Bbls. Condensate JUN 8 1950 by of Condensate						
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Procesure (Shubi) L CON. DIV						
VL OPERATOR CERTIFIC	ATE OF	COMPI	IANCE		OIL CO	DIST.	T3 MATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				1	OIL OO	NOLI II		3 1990	•	
is true and complete to the best of my	knowledge a	nd belief.		Date	e Approv	ed		- 1000		
Z.m. San	11.				• •	_	ر بر	Thank		
Closebill				∥ By_	SUPERVISOR DISTRICT #3					
Printed Name			Tule	Title					·	
June 4, 1990 (50	05) 599		hose No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

A) Senarate Form C-104 must be filed for each pool in multiply completed wells.

