

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

3539 East 30th Street - Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

'NE/SW 1865' FSL & 1595' FWL

14. PERMIT NO.

API #30-039-24531

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6302' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 03404

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit

8. FARM OR LEASE NAME

San Juan 31-6 Unit

9. WELL NO.

#213

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5K, T30N, R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF ☐ PULL OR ABANDON CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CH. REPAIRS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Drilling Operations ☒

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-03-89: MOL & RU. Drilled MH & RH. Spudded well at 2215 hrs 11/3/89.

11-04-89: Ran 5 jts (214') 13-3/8", 42#, H-40, ST&C Hoesch ERW casing. Set at 231' KB. Cemented w/ 260 sx (309 cu.ft.) C1 "B" w/ 3% CaCl₂ and 1/4# gel flake/sk. Displaced w/ 33 bbls water. Circulated 35 bbls cement. Plug down at 1300 hrs 11/4/89. WOC 12 hrs.

11-05-89: Pressure tested 13-3/8" csg to 600#, held ok.

11-06-89 thru 11-10-89: Drilling w/ Benex.

11-11-89: Drilling w/ Benex. TOH LDDP & DCs

11-12-89: Finished LDDP & DCs. RU casers and ran 74 jts (2965') 9-5/8", 40#, K-55, ST&C, USS smls casing. Set at 2978' KB. FC at 2937' KB. Cemented w/ 875 sx (2363 cu.ft.) C1 "B" 65/35 poz w/ 12% gel and 1/4# cele-flake/sk. Tailed w/ 125 sx (148 cu.ft.) C1 "B" w/ 1/4# cele-flake/sk. Displaced w/ 225 bbls wtr. Circulated 160 bbls cement. Plug down at 1500 hrs 11/12/89. Rig released at 2000 hrs 11/12/89.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE

Production Assistant

Accepted For Record 23-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 02 1990
Chief, Branch of
Mineral Resources
Farmington Resource Area

*See Instructions on Reverse Side