

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

LEASE DESIGNATION AND SERIAL NO.
NM-03384

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

San Juan 30-6 Unit

LEASE OR LEASE NAME

San Juan 30-6 Unit

WELL NO.

405

FIELD AND POOL OR WILDCAT

Basin Fruitland Coa

SEC. T. R. M. ON BLOCK AND SURVEY

ON AREA

Sec. 9, T-30-N, R-6-W

NMPM

COUNTY OR PARISH

Rio Arriba

STATE

NM

ELEVATIONS (OF. HKS. ST. CR. ETC.)*

6275' GL

ROTARY TOOLS

Yes

CABLE TOOLS

No

WAS WELL CORRED

No

WAS WELL CORRED

No

WAS WELL CORRED

No

WAS WELL CORRED

No

WAS WELL CORRED

No

WAS WELL CORRED

No

WAS WELL CORRED

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No

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No

1. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPERFORATE ☐ Other

3. NAME OF OPERATOR

El Paso Natural Gas Company

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State law)

At surface

790'S, 845'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-039-24589

15. DATE SPUDDED

12-06-89

12-13-89

12-22-89

16. DATE T.D. REACHED

12-22-89

17. DATE COMPL. (Ready to prod.)

12-22-89

18. ELEVATIONS (OF. HKS. ST. CR. ETC.)*

6275' GL

19. ELEV. CASINGHEAD

6275' GL

20. TOTAL DEPTH, MD & TVD

3093'

21. PLUG BACK T.D., MD & TVD

3093'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

Yes

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

25. TYPE ELECTRIC AND OTHER LOGS RUN

none

26. WAS WELL CORRED

No

27. WAS WELL CORRED

No

28. WAS WELL CORRED

No

29. WAS WELL CORRED

No

30. WAS WELL CORRED

No

31. WAS WELL CORRED

No

32. WAS WELL CORRED

No

33. WAS WELL CORRED

No

34. WAS WELL CORRED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	EVENTING RECORD	AMOUNT PULLED
9 5/8"	40.0#	224'	12 1/4"	189 cu.ft.	
7 "	23.0#	2957'	8 3/4"	879 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2	2883'	3091'	did not	cmt

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3052'	

31. PERFORATION RECORD (Interval, size and number)

2970-3090' (predrilled liner)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO
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FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF	WATER—BSL.	OIL GRAVITY-API (CORR.)
SI 1389	NC					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold BHP @ 3050' 1531

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

2-9-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Ojo Alamo	2179'	2395'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland
Kirtland	2395'	2760'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	2760'	3093'TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	
				2179' 2395' 2760'
				MEAS. DEPTH
				TRUE VERT. DEPTH