

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

RECEIVED
AUG 5 1998
OIL CON. DIV.
DIST. 3

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator:	<u>Burlington Resources</u>	OGRID#:	<u>14538</u>	
	Address:	<u>P. O. Box 4289 Farmington, NM 87499</u>			
	Contact Party:	<u>Peggy Bradfield</u>	Phone:	<u>(505) 326-9700</u>	
II.	Name of Well:	<u>SAN JUAN 30-6 UNIT</u>	482	API #:	<u>300392461300</u>
	Location of Well:				
	Unit Letter:	<u>N</u>	<u>790'S, 1565'W</u>	Section:	<u>31</u>
	Township:	<u>030N</u>	Range:	<u>006W</u>	NMPM, <u>RIO ARRIBA</u> County.
III.	Date the Production Restoration Project was commenced:		<u>12/97</u>		
	Date the Well was returned to production:		<u>1/98</u>		
IV.	Attach a description of the Workover Procedures undertaken to increase the production from the Well. <u>RECAVITATE</u>				
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.				
VI.	Pool(s) on which Production Projection is based: <u>BASIN FRUITLAND COAL</u>				
VII.	AFFIDAVIT:				
	State of	<u>New Mexico</u>	)		
			)ss.		
	County of	<u>San Juan</u>	)		

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project.
3. The data utilized to prepare this application is complete and correct.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator
(Title)

SUBSCRIBED AND SWORN TO before me this 31st day of July, 19 98.

Mae Benally
Notary Public

My Commission expires: June 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on:

1/3, 1998.

SSJ
District Supervisor, District 3
Oil Conservation Division

Date: 8/5/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FSL, 1565' FWL, Sec. 31, T-30-N, R-6-W, NMPM

500-
C70 FARMINGTON, NM
6. SF-080711A
If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. San Juan 30-6 Unit
Well Name & Number
San Juan 30-6 U #482
9. API Well No.
30-039-24613
10. Field and Pool
Basin Fruitland Coal
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Recavitate

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12-5-97 MIRU. ND WH. NU BOP. SDON.
12-6-97 TOH w/104 jts 3 1/2" tbg & 6 jts 2 7/8" tbg. TIH w/mill. Mill on lnr
hanger @ 3392'. SDON.
12-7-97 Mill on lnr hanger. TOOH w/mill. TIH w/5 1/2" csg spear. SDON.
12-8-97 TOOH w/4 jts 5 1/2" lnr. SDON.
12-9/30-97 TIH, blow well & CO. SDON.
12-31-97 TOOH. TIH w/string mill to 3558'. SDON.
1-1-98 Blow well & CO. TOOH. TIH w/5 jts 5 1/2" 15.5# K-55 LT&C lnr, set @
3556'. Top of lnr @ 3351'. TOOH. SDON.
1-2-98 TIH w/plug mill. Mill perf plugs @ 3420-3555'. Blow well & CO. SDON.
1-3-98 TOOH w/mill TIH w/112 jts 2 7/8" 6.5# J-55 EUE tbg, landed @ 3523'. ND
BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Randy Shadwell Title Regulatory Administrator

(This space for Federal or State Office use)
APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date JAN 14 1998

ACCEPTED FOR RECORD
FARMINGTON DISTRICT OFFICE

OPERATOR

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

Date Approved JUL 13 1990

Randy Shadwell

Expected Production Before Workover

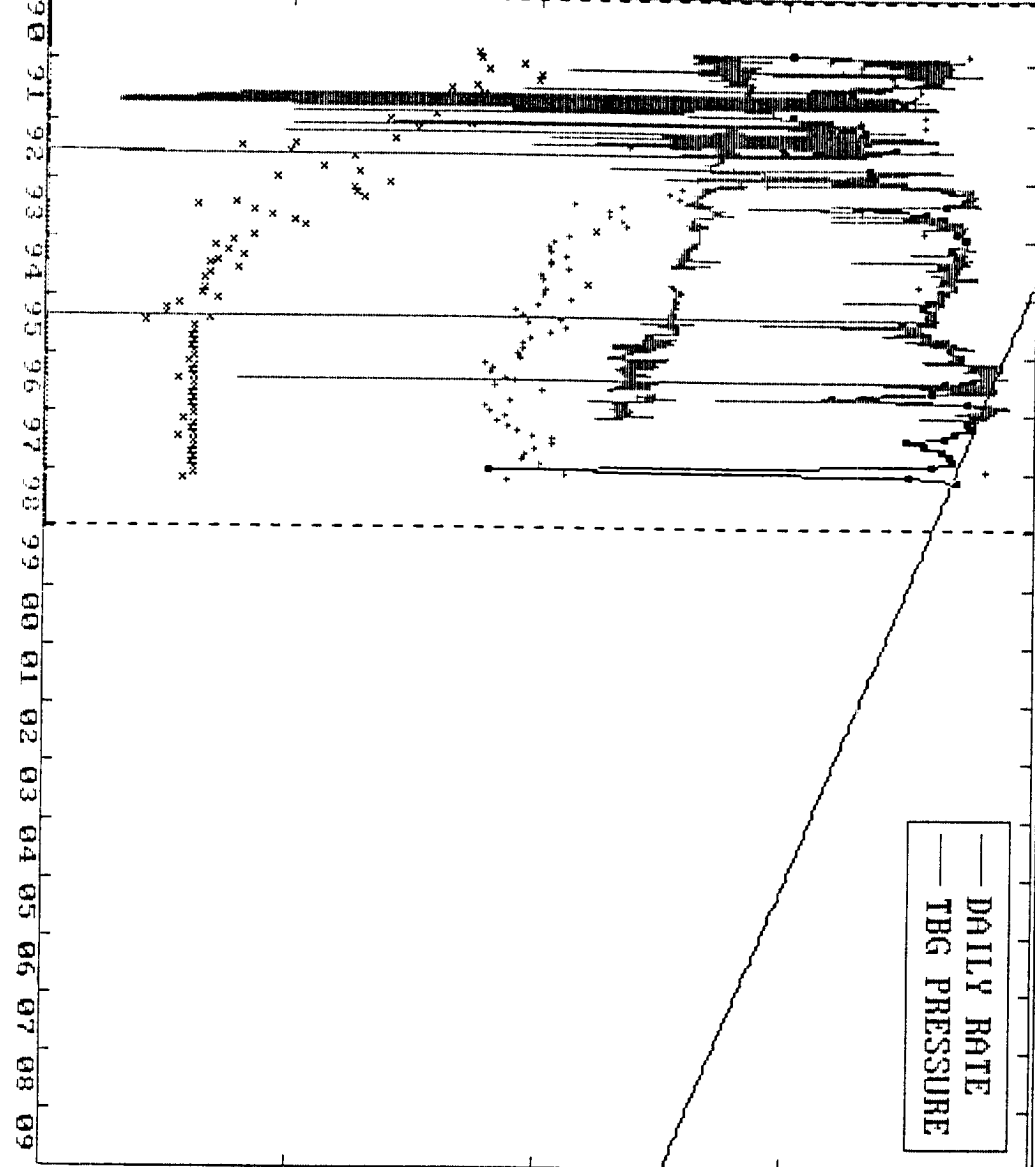
SAN JUAN 30-6 UNIT : 482 : 4645A-1

Prop 4703 *

- ☐ *WATER Bbls/d
- ☒ *GAS Mcf/d
- ☐ *WATER/GAS
- ☐ *OIL Bbl/d

• OIL
+ WATER/GAS
• GAS
* WATER

1000 100 10 1
1000 100 10 1
100 10 1 0.1
10 1 0.1 0.01
1 0.1 0.01 0.001



Print Time: Wed Jul 01 07:48:33 1998
Property ID: 4703
Property Name: SAN JUAN 30-6 UNIT | 482 | 464
Table Name: Q:\PUBLIC\GENTITY\GDPNOS\PRODU

--DATE--	----OIL----	----GAS----	---WATER---
.....	Bbl.....	Mcf.....	Bbls.....
01/31/97		171974	124
02/28/97		165033	112
03/31/97		168512	124
04/30/97		146336	120
05/31/97		133097	124
06/30/97		93501	107
07/31/97		109308	124
08/31/97		129979	124
09/30/97		138082	120
10/31/97		144076	124
11/30/97		117492	120
12/31/97		1922	124

Expected Production

San Juan 30-6 Unit # 482 FC

<i>Month</i>	<i>BBL</i>	<i>MCF</i>		<i>Month</i>	<i>BBL</i>	<i>MCF</i>
1/1/98		148,405		1/1/18		2,765
2/1/98		145,962		2/1/18		2,720
3/1/98		143,560		3/1/18		2,675
4/1/98		141,197		4/1/18		2,631
5/1/98		138,873		5/1/18		2,588
6/1/98		136,588		6/1/18		2,545
7/1/98		134,340		7/1/18		2,503
8/1/98		132,129		8/1/18		2,462
9/1/98		129,954		9/1/18		2,421
10/1/98		127,815		10/1/18		2,381
11/1/98		125,711		11/1/18		2,342
12/1/98		123,642		12/1/18		2,304
1/1/99		121,607		1/1/19		2,266
2/1/99		119,606		2/1/19		2,229
3/1/99		117,638		3/1/19		2,192
4/1/99		115,701		4/1/19		2,156
5/1/99		113,797		5/1/19		2,120
6/1/99		111,924		6/1/19		2,085
7/1/99		110,082		7/1/19		2,051
8/1/99		108,270		8/1/19		2,017
9/1/99		106,488		9/1/19		1,984
10/1/99		104,736		10/1/19		1,951
11/1/99		103,012		11/1/19		1,919
12/1/99		101,317		12/1/19		1,888
1/1/00		99,649		1/1/20		1,857
2/1/00		98,009		2/1/20		1,826
3/1/00		96,396		3/1/20		1,796
4/1/00		94,809		4/1/20		1,767
5/1/00		93,249		5/1/20		1,737
6/1/00		91,714		6/1/20		1,709
7/1/00		90,205		7/1/20		1,681
8/1/00		88,720		8/1/20		1,653
9/1/00		87,260		9/1/20		1,626
10/1/00		85,824		10/1/20		1,599
11/1/00		84,411		11/1/20		1,573
12/1/00		83,022		12/1/20		1,547
1/1/01		81,656		1/1/21		1,521
2/1/01		80,312		2/1/21		1,496
3/1/01		78,990		3/1/21		1,472
4/1/01		77,690		4/1/21		1,448
5/1/01		76,411		5/1/21		1,424
6/1/01		75,154		6/1/21		1,400
7/1/01		73,917		7/1/21		1,377
8/1/01		72,700		8/1/21		1,355
9/1/01		71,504		9/1/21		1,332
10/1/01		70,327		10/1/21		1,310
11/1/01		69,169		11/1/21		1,289
12/1/01		68,031		12/1/21		1,268
1/1/02		66,911		1/1/22		1,247
2/1/02		65,810		2/1/22		1,226
3/1/02		64,727		3/1/22		1,206

Expected Production

San Juan 30-6 Unit # 482 FC

Month	BBL	MCF		Month	BBL	MCF
4/1/02		63,662		4/1/22		1,186
5/1/02		62,614		5/1/22		1,167
6/1/02		61,583		6/1/22		1,147
7/1/02		60,570		7/1/22		1,129
8/1/02		59,573		8/1/22		1,110
9/1/02		58,592		9/1/22		1,092
10/1/02		57,628		10/1/22		1,074
11/1/02		56,680		11/1/22		1,056
12/1/02		55,747		12/1/22		1,039
1/1/03		54,829		1/1/23		1,022
2/1/03		53,927		2/1/23		1,005
3/1/03		53,039		3/1/23		988
4/1/03		52,166		4/1/23		972
5/1/03		51,308		5/1/23		956
6/1/03		50,463		6/1/23		940
7/1/03		49,633		7/1/23		925
8/1/03		48,816		8/1/23		910
9/1/03		48,013		9/1/23		895
10/1/03		47,222		10/1/23		880
11/1/03		46,445		11/1/23		865
12/1/03		45,681		12/1/23		851
1/1/04		44,929		1/1/24		837
2/1/04		44,189		2/1/24		823
3/1/04		43,462		3/1/24		810
4/1/04		42,747		4/1/24		796
5/1/04		42,043		5/1/24		783
6/1/04		41,351		6/1/24		770
7/1/04		40,671		7/1/24		758
8/1/04		40,001		8/1/24		745
9/1/04		39,343		9/1/24		733
10/1/04		38,696		10/1/24		721
11/1/04		38,059		11/1/24		709
12/1/04		37,432		12/1/24		697
1/1/05		36,816		1/1/25		686
2/1/05		36,210		2/1/25		675
3/1/05		35,614		3/1/25		664
4/1/05		35,028		4/1/25		653
5/1/05		34,452		5/1/25		642
6/1/05		33,885		6/1/25		631
7/1/05		33,327		7/1/25		621
8/1/05		32,778		8/1/25		611
9/1/05		32,239		9/1/25		601
10/1/05		31,708		10/1/25		591
11/1/05		31,187		11/1/25		581
12/1/05		30,673		12/1/25		572
1/1/06		30,168		1/1/26		562
2/1/06		29,672		2/1/26		553
3/1/06		29,184		3/1/26		544
4/1/06		28,703		4/1/26		535
5/1/06		28,231		5/1/26		526
6/1/06		27,766		6/1/26		517

Expected Production

San Juan 30-6 Unit # 482 FC

<i>Month</i>	<i>BBL</i>	<i>MCF</i>		<i>Month</i>	<i>BBL</i>	<i>MCF</i>
7/1/06		27,309		7/1/26		509
8/1/06		26,860		8/1/26		500
9/1/06		26,418		9/1/26		492
10/1/06		25,983		10/1/26		484
11/1/06		25,555		11/1/26		476
12/1/06		25,135		12/1/26		468
1/1/07		24,721		1/1/27		461
2/1/07		24,314		2/1/27		453
3/1/07		23,914		3/1/27		446
4/1/07		23,520		4/1/27		438
5/1/07		23,133		5/1/27		431
6/1/07		22,753		6/1/27		424
7/1/07		22,378		7/1/27		417
8/1/07		22,010		8/1/27		410
9/1/07		21,647		9/1/27		403
10/1/07		21,291		10/1/27		397
11/1/07		20,941		11/1/27		390
12/1/07		20,596		12/1/27		384
1/1/08		20,257		1/1/28		377
2/1/08		19,924		2/1/28		371
3/1/08		19,596		3/1/28		365
4/1/08		19,273		4/1/28		359
5/1/08		18,956		5/1/28		353
6/1/08		18,644		6/1/28		347
7/1/08		18,337		7/1/28		342
8/1/08		18,035		8/1/28		336
9/1/08		17,739		9/1/28		331
10/1/08		17,447		10/1/28		325
11/1/08		17,160		11/1/28		320
12/1/08		16,877		12/1/28		314
1/1/09		16,599		1/1/29		309
2/1/09		16,326		2/1/29		304
3/1/09		16,057		3/1/29		299
4/1/09		15,793		4/1/29		294
5/1/09		15,533		5/1/29		289
6/1/09		15,278		6/1/29		285
7/1/09		15,026		7/1/29		280
8/1/09		14,779		8/1/29		275
9/1/09		14,536		9/1/29		271
10/1/09		14,296		10/1/29		266
11/1/09		14,061		11/1/29		262
12/1/09		13,830		12/1/29		258
1/1/10		13,602		1/1/30		253
2/1/10		13,378		2/1/30		249
3/1/10		13,158		3/1/30		245
4/1/10		12,941		4/1/30		241
5/1/10		12,728		5/1/30		237
6/1/10		12,519		6/1/30		233
7/1/10		12,313		7/1/30		229
8/1/10		12,110		8/1/30		226
9/1/10		11,911		9/1/30		222

Expected Production

San Juan 30-6 Unit # 482 FC

<i>Month</i>	<i>BBL</i>	<i>MCF</i>		<i>Month</i>	<i>BBL</i>	<i>MCF</i>
10/1/10		11,715		10/1/30		218
11/1/10		11,522		11/1/30		215
12/1/10		11,332		12/1/30		211
1/1/11		11,146		1/1/31		208
2/1/11		10,963		2/1/31		204
3/1/11		10,782		3/1/31		201
4/1/11		10,605		4/1/31		198
5/1/11		10,430		5/1/31		194
6/1/11		10,258		6/1/31		191
7/1/11		10,090		7/1/31		188
8/1/11		9,924		8/1/31		185
9/1/11		9,760		9/1/31		182
10/1/11		9,600		10/1/31		179
11/1/11		9,442		11/1/31		176
12/1/11		9,286		12/1/31		173
1/1/12		9,133		1/1/32		170
2/1/12		8,983		2/1/32		167
3/1/12		8,835		3/1/32		165
4/1/12		8,690		4/1/32		162
5/1/12		8,547		5/1/32		159
6/1/12		8,406		6/1/32		157
7/1/12		8,268		7/1/32		154
8/1/12		8,132		8/1/32		152
9/1/12		7,998		9/1/32		149
10/1/12		7,866		10/1/32		147
11/1/12		7,737		11/1/32		144
12/1/12		7,609		12/1/32		142
1/1/13		7,484		1/1/33		139
2/1/13		7,361		2/1/33		137
3/1/13		7,240		3/1/33		135
4/1/13		7,121		4/1/33		133
5/1/13		7,004		5/1/33		130
6/1/13		6,888		6/1/33		128
7/1/13		6,775		7/1/33		126
8/1/13		6,663		8/1/33		124
9/1/13		6,554		9/1/33		122
10/1/13		6,446		10/1/33		120
11/1/13		6,340		11/1/33		118
12/1/13		6,235		12/1/33		116
1/1/14		6,133		1/1/34		114
2/1/14		6,032		2/1/34		112
3/1/14		5,933		3/1/34		111
4/1/14		5,835		4/1/34		109
5/1/14		5,739		5/1/34		107
6/1/14		5,644		6/1/34		105
7/1/14		5,552		7/1/34		103
8/1/14		5,460		8/1/34		102
9/1/14		5,370		9/1/34		100
10/1/14		5,282		10/1/34		98
11/1/14		5,195		11/1/34		97
12/1/14		5,109		12/1/34		95

Expected Production

San Juan 30-6 Unit # 482 FC

<i>Month</i>	<i>BBL</i>	<i>MCF</i>		<i>Month</i>	<i>BBL</i>	<i>MCF</i>
1/1/15		5,025		1/1/35		94
2/1/15		4,943		2/1/35		92
3/1/15		4,861		3/1/35		91
4/1/15		4,781		4/1/35		89
5/1/15		4,703		5/1/35		88
6/1/15		4,625		6/1/35		86
7/1/15		4,549		7/1/35		85
8/1/15		4,474		8/1/35		83
9/1/15		4,401		9/1/35		82
10/1/15		4,328		10/1/35		81
11/1/15		4,257		11/1/35		79
12/1/15		4,187		12/1/35		78
1/1/16		4,118		1/1/36		77
2/1/16		4,050		2/1/36		75
3/1/16		3,984		3/1/36		74
4/1/16		3,918		4/1/36		73
5/1/16		3,853		5/1/36		72
6/1/16		3,790		6/1/36		71
7/1/16		3,728		7/1/36		69
8/1/16		3,666		8/1/36		68
9/1/16		3,606		9/1/36		67
10/1/16		3,547		10/1/36		66
11/1/16		3,488		11/1/36		65
12/1/16		3,431		12/1/36		64
1/1/17		3,374		1/1/37		63
2/1/17		3,319		2/1/37		62
3/1/17		3,264		3/1/37		61
4/1/17		3,211		4/1/37		60
5/1/17		3,158		5/1/37		59
6/1/17		3,106		6/1/37		58
7/1/17		3,055		7/1/37		57
8/1/17		3,004		8/1/37		56
9/1/17		2,955		9/1/37		55
10/1/17		2,906		10/1/37		54
11/1/17		2,858		11/1/37		53
12/1/17		2,811		12/1/37		52