

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Phillips Petroleum Company		Well API No. 30-039- 24692
Address 300 W. Arrington, Suite 200 , Farmington, New Mexico 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-5 Unit	Well No. 209	Pool Name, Including Formation Basin Fruitland Coal Gas	Kind of Lease State, Federal or BLM	Lease No. SF-078740
Location Unit Letter <u>A</u> : <u>1189</u> Feet From The <u>north</u> Line and <u>1171</u> Feet From The <u>east</u> Line Section <u>30</u> Township <u>30N</u> Range <u>5W</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ none	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 58900, Salt Lake City, Ut. 84158	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? <u>no</u>	
When ? Attn: Patt Rodgers		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 4-30-90	Date Compl. Ready to Prod. perf'd 5-19-90		Total Depth 3053'		P.B.T.D. 3053'			
Elevations (DF, RKB, RT, GR, etc.) 6206' GR 6232	Name of Producing Formation Fruitland		Top Oil/Gas Pay 2926		Tubing Depth 2980			
Performances 2926'-3005'					Depth Casing Shoe 2916			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8" 36# K-55		282		250 sx Class "B". Circ			
8-3/4"	7" 23# J-55		2916		500 sx 65/35 Poz + 150			
6-1/4" & 7"	5-1/2" 15.5# P-110 liner		3029		not cemented			
5-1/2"	2-7/8" 6.5#		2980'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank n/a	Date of Test ---	Producing Method (Flow, pump, gas lift, etc.) ---
Length of Test ---	Tubing Pressure ---	Casing Pressure ---
Actual Prod. During Test	Oil - Bbls. ---	Water - Bbls. ---

RECEIVED
JUN 5 1990

GAS WELL

Actual Prod. Test - MCF/D 4981	Length of Test 1 hr	Bbls. Condensate/MMCF 0	Gravity of Condensate DIST. 3
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 1496	Casing Pressure (Shut-in) 1160	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. M. Sanders
Signature
L. M. Sanders, Supv., Regulatory Affairs
Printed Name
May 25, 1990
Date
505/599-3431
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 18 1990

By [Signature]
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.