

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-039-24787

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

7. Lease Name or Unit Agreement Name

SAN JUAN 30-5 UNIT

8. Well No.

#215

E/320

9. Pool name or Wildcat

BASIN FRUITLAND COAL

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. Name of Operator

NORTHWEST PIPELINE CORP.

3. Address of Operator

3539 EAST 30TH ST. FARMINGTON, NM 87401

4. Well Location

Unit Letter

H

: 1530

Feet From The

NORTH

Line and

1034

Feet From The

EAST

Line

Section

8

Township

T30N

Range

R5W

NMPM

RIO ARriba

County

10. Proposed Depth

3110'

11. Formation

FRUITLAND

12. Rotary or C.T.

ROTARY

13. Elevations (Show whether DF, RT, GR, etc.)

6348' GR.

14. Kind & Status Plug. Bond

SURETY / CURRENT

15. Drilling Contractor

16. Approx. Date Work will start

JULY 1, 1990

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	36 # K-55	200'	120 SK (143 cu ft)	SURFACE
8 1/4"	7"	23 # K-55	3020'	415 SK (493 cu ft)	SURFACE
6 1/4"	5 1/2"	23 # P-110	3110'	OPEN HOLE	N/A

1) PLAN TO DRILL THE FRUITLAND COAL FROM 3043' TO 3102' AND
SET LINER IN OPEN HOLE.

2) THE EAST HALF OF SECTION 8 IS DEDICATED TO THIS WELL.

3) BOP STACK: 6" 3000 # SCHAEFFER N1 PIPE & BLIND RAME.

APPROVAL EXPIRES 12-11-90

UNLESS DRILLING IS COMMENCED.

SPUD NOTICE MUST BE SUBMITTED

WITHIN 10 DAYS

RECEIVED

JUN 8 1990

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mark McCallister

TITLE

SR. ENGINEER, PERM & DRILL.

DATE

6/6/90

TYPE OR PRINT NAME

MARK MCCALLISTER

TELEPHONE NO.

327-5351

(This space for State Use)

SUPERVISOR DISTRICT 3

APPROVED BY

Emilio Bruch

TITLE

DATE

JUN 11 1990

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

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Santa Fe, New Mexico 87504-2088

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P.O. Drawer DD, Artesia, NM 88210

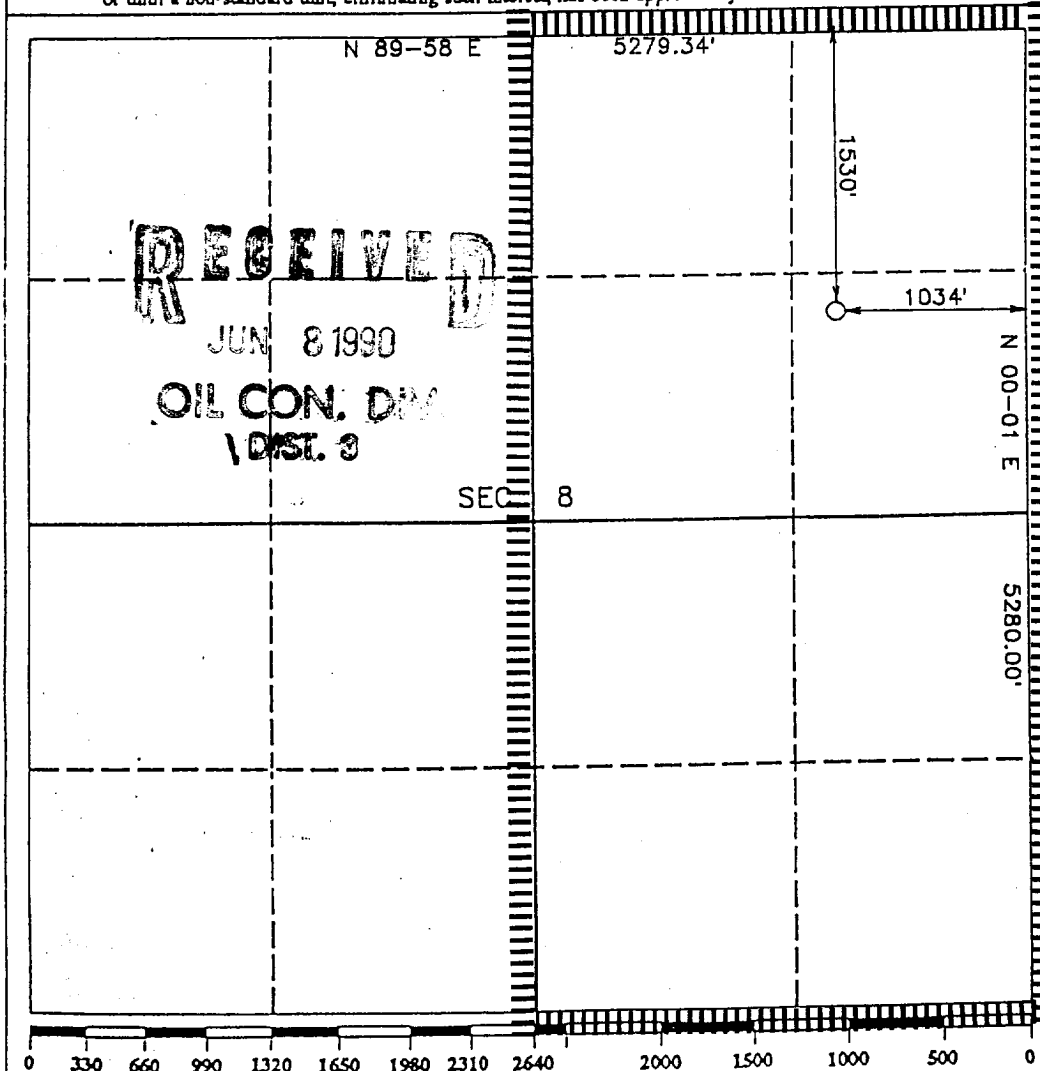
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator NORTHWEST PIPELINE CORP.		Lease SAN JUAN 30-5		Well No. 215
Unit Letter H	Section 8	Township 1.30 N.	Range R.5 W.	County RIO ARriba COUNTY
Actual Footage Location of Well: 1530 feet from the NORTH line and 1034 feet from the EAST line				
Ground level Elev. 6348	Producing Formation FRUITLAND	Pool BASIN FRUITLAND COAL		Dedicated Acreage: E/2 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation **COMMUNITIZED**
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Mark McCallister
Printed Name
MARK MCCALLISTER
Position
ENGINEER, PROD. & DRLG.
Company
NORTHWEST PIPELINE CORP
Date
JUNE 5, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JUNE 5, 1990
Signature & Seal of
Professional Surveyor
R. HOWARD DAGGETT
9679
Certificate No.
9679
Registered Professional
Land Surveyor

