

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24787
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
8. Well No. 215
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6348' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Northwest Pipeline Corporation

3. Address of Operator
3539 E. 30th Street - Farmington, NM 87402

4. Well Location
Unit Letter H : 1530 Feet From The North Line and 1034 Feet From The East Line
Section 8 Township 30N Range 5W NMPM Rio Arriba County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>OIL CON. DIV. DIST. 3</u> <input type="checkbox"/>		OTHER: <u>Completion Operations</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-2-91: RU for completion. PU drill collars on drill pipe & TIH. Drilled float & cement to 3010'. Tested csg & BOP stack to 1500# - ok. Began drilling shoe.

1-3-91: Drilled shoe. Estimated top of PC at 3139' - TD'd well at 3130'.

1-4 thru 1-9: Blowing well.

1-10-91: TOH & laid down DCs. Changed rams to run 4-1/2". PU 5 jts (219') of 4-1/2", 11.6#, K-55, ST&C, USS smls csg and Baker SLP-R liner hanger on 3-1/2" drill pipe. Set liner. Top at 2890', bottom at 3117', PBTD at 3116'. TOH & LDDP. RU & ran GR/CCL log & perfed following intervals w/ 4 spf (.5"). Total of 184 holes. Interval: 3038'-3050', 3076'-3110'. RD perforators.

(continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carrie Harmon TITLE Production & Drilling Field Office Assistant DATE 1-23-91

TYPE OR PRINT NAME Carrie Harmon TELEPHONE NO. 327-5351

(This space for State Use)

Original Signed by **CHARLES GHOLSON**

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY _____ TITLE _____

DATE **JAN 24 1991**

CONDITIONS OF APPROVAL, IF ANY:

1-11-91: Blew well until cleaned up. Ran 101 jts (3091') 2-3/8", 4.7#, J-55, 8rd, EUE USS tbq. Landed at 3103' KB. ND BOP stack & NU wellhead. Pumped out plug. Rig released at 2000 hrs 1-11-91.