

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-039-24788

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. Name of Operator

NORTHWEST PIPELINE CORP.

3. Address of Operator

3539 EAST 30TH ST. FARMINGTON, NM 87401

7. Lease Name or Unit Agreement Name

SAN JUAN 30-5 UNIT

8. Well No.

218

E/320

9. Pool name or Wildcat

Basin Fruitland (BAL)

4. Well Location

Unit Letter

A

: 1056 Feet From The

NORTH

Line and

813

Feet From The

EAST

Line

Section

17

Township

T30N

Range

R5W

NMPM

R10 ARriba

County

10. Proposed Depth

3075'

11. Formation

FRUITLAND

12. Rotary or C.T.

ROTARY

13. Elevations (Show whether DF, RT, GR, etc.)

6304' GR.

14. Kind & Status Plug. Bond

SURETY / CURRENT

15. Drilling Contractor

16. Approx. Date Work will start

JULY 1, 1990

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	36 # K-55	200'	1205x(143044)	SURFACE
8 3/4"	7"	23 # K-55	2970'	4105x(782044)	SURFACE
6 1/4"	5 1/2"	23 # P-110	3075	OPEN HOLE	N/A

1) PLAN TO DRILL FRUITLAND ADAL FROM 2993' TO 3039' AND
SET LINER IN OPEN HOLE.

2) THE EAST HALF OF SECTION 17 IS DEDICATED TO THIS WELL.

3) BOP STACK: 6" 3000 # SCHAEFER W/ PIPE & BLIND RAME.

RECEIVED

JUN 8 1990

OIL CON. DIV.

DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mark McCallister

TITLE

SR. ENGINEER, P&A & DRG.

DATE

6/6/90

TYPE OR PRINT NAME

MARK MCCALLISTER

TELEPHONE NO.

327-5351

(This space for State Use)

APPROVED BY

Ennis Bush

TITLE

SUPERVISOR DISTRICT # 9

DATE

JUN 11 1990

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL EXPIRES 12-11-90
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator NORTHWEST PIPELINE CORP.		Lease SAN JUAN 30-5		Well No. 218
Unit Letter A	Section 17	Township T.30 N.	Range R.5 W.	County RIO ARriba COUNTY
Actual Footage Location of Well: 1056 feet from the NORTH line and 813 feet from the EAST line				
Ground level Elev. 6304	Producing Formation FRUITLAND	Pool BASIN FRUITLAND COAL		Dedicated Acreage: E/2 320 Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.? ☒ Yes ☐ No If answer is "yes" type of consolidation COMMUNITIZED If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.				
RECEIVED JUN 8 1990 OIL CON. DIV DIST. 3			OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
			Signature <i>Mark McCallister</i> Printed Name MARK MCCALLISTER	
SEC 17			Position ENGINEER, PROD. & DRLG.	
			Company NORTHWEST PIPELINE CORP	
EAST 5280.00' 1056' 813' N 00-01 E 5280.00'			Date JUNE 5, 1990	
			SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0			Date Surveyed JUNE 5, 1990	
			Signature & Seal of Professional Surveyor <i>R. Howard Daggett</i> R. HOWARD DAGGETT Certificate No. 3679	
			Registered Professional Land Surveyor	

