

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24788
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
8. Well No. #218
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Northwest Pipeline Corporation	
3. Address of Operator 3539 East 30th Street - Farmington, NM 87402	
4. Well Location Unit Letter <u>A</u> : <u>1056</u> Feet From The <u>North</u> Line and <u>813</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>30N</u> Range <u>5W</u> NMPM <u>Rio Arriba</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6304' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Completion Operations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-13-91: RU for completion. Pressure tested blind rams to 2000#, held ok. Drilled float collar at 2930', cement to 2960'. Pressure tested 7" csg, 3-1/4" pipe rams HCR valves & choke manifold to 2000#, held ok. Drilled 7" csg shoe at 2974'. TD'd well at 3104'. Estimate PC top at 3109'.

1-14-91: Circulated hole to clean up. Blew well.

1-15 thru 1-18: Blew well.

1-19-91: LDDCs. Changed rams and ran 5 jts (254) 5-1/2", 15.5#, K-55, LT&C, USS smls csg with V-set shoe and Baker SLP-R hydraulic set liner hanger. Set liner from 2843' to 3103' KB. PBTD at 3102' KB.

(continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carrie Harmon TITLE Prod. & Drlg. Field Office Assistant DATE 1-24-91  
TYPE OR PRINT NAME Carrie Harmon TELEPHONE NO. 327-5351

(This space for State Use)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY

TITLE

DATE JAN 24 1991

CONDITIONS OF APPROVAL, IF ANY:

1-20-91: RU and ran GR/CCL. Perforated from 2981'-2992' and 3022'-3063' with 4 spf, .76" dia. holes. Total of 208 holes. Ran 100 jts (3036') 2-3/8", 4.7#, J-55, 8rd, EUE USS tbq. Landed at 3048' KB. Started ND BOP stack.

1-21-91: Finished ND BOP stack & NU wellhead. Pumped out plug and blew well down csg and up tbq for 1 hr. Started rigging down. Rig released at 2400 hrs 1-21-91.