

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-039-24788

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

OIL CON. DIV.
DIST. 3

7. Lease Name or Unit Agreement Name

San Juan 30-5 Unit

2. Name of Operator

Northwest Pipeline Corporation

8. Well No.

#218

3. Address of Operator

3539 E. 30th Street - Farmington, NM 87402

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter A : 1056 Feet From The North Line and 813 Feet From The East Line

Section 17 Township 30N Range 5W NMPM Rio Arriba County

10. Date Spudded

8-24-90

11. Date T.D. Reached

1-13-91

12. Date Compl. (Ready to Prod.)

1-21-91

13. Elevations (DF & RKB, RT, GR, etc.)

6318' KB

14. Elev. Casinghead

6304' GR

15. Total Depth

3104' KB

16. Plug Back T.D.

3102' KB

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
yes

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2981'-3063'

20. Was Directional Survey Made

yes

21. Type Electric and Other Logs Run

GR/CCL

22. Was Well Cored

no

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	228'	12-1/4"	120 sx (143 cu.ft.)	
7"	23#	2974'	8-3/4"	475 sx (893 cu.ft.)	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	2843'	3103'	not cmt'd		2-3/8"	3048'	

25.

TUBING RECORD

26. Perforation record (interval, size, and number)

2981'-2992'

3022'-3063'

Total of 208 holes w/ 4 spf (.76")

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

28.

PRODUCTION

Date First Production

1-21-91

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing - during completion operations

Well Status (Prod. or Shut-in)

Shut in

Date of Test

Hours Tested

Choke Size

Prod'n For
Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

TSTM

Casing Pressure

TSTM

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - waiting on pipeline

Test Witnessed By

30. List Attachments

Deviation Report, Casing & Cementing Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Carrie Harmon

Printed
Name

Carrie Harmon

Title

Production & Drilling
Field Office
Assistant

Date 1-24-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>2294'</u> est _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2494'</u> est _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. <u>ID 3104'</u> _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

Casing and Cementing Report
(San Juan 30-5 #218 FRT)

Hole Size 12-1/4"

9-5/8", 40#, K-55, ST&C, USS smls csg. Set at 228' KB. Cemented with 120 sx (143 cu.ft.) Class "B" w/ 3% CaCl_2 and 1/4# cele-flake/sk.

Hole Size 8-3/4"

7", 23#, K-55, LT&C, USS, smls csg. Set at 2974' KB. Cemented with 400 sx (804 cu.ft.) Class "B" 65/35 poz with 12% gel, 2% CaCl_2 and 1/4# cele-flake/sk. Tailed with 75 sx (89 cu.ft.) Class "B" with 2% CaCl_2 and 1/4# cele-flake/sk.

Carrie Harmon

Carrie Harmon

Date

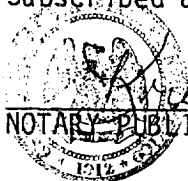
DEVIATION REPORT

COMPANY Northwest Pipeline Corp. ADDRESS 3539 E. 30th - Farmington, NM 87402
LEASE San Juan 30-5 Unit WELL #218 UNIT LETTER A SEC 17 T 30N R 5W
POOL and FORMATION Basin Fruitland Coal COUNTY Rio Arriba

3/4° - 96'
1/2° - 189'
3/4° - 413'
1° - 941'
1° - 1442'
1° - 1945'
1-1/4° - 2442'
1° - 2944'

Certificate: I, the undersigned, state that I, Carrie Harmon
acting in my capacity as P&D Field Office Asst. of Northwest Pipeline Corporation,
am authorized by said Company to make this report which was prepared by me or under
my supervision and direction; and that the facts stated herein are true to the best
of my knowledge and belief.

Subscribed and sworn to before me this 23 day of January, 19 91



OFFICIAL SEAL

KRISTINE E. RUSSELL

NOTARY PUBLIC - NEW MEXICO

NOTARY PUBLIC IN AND FOR SAN JUAN COUNTY, NEW MEXICO

My Commission Expires:

My Commission Expires

4-9-92