

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078994																			
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																			
3. ADDRESS OF OPERATOR 5525 Hwy 64, NBU 3004, Farmington, NM 87401		7. UNIT AGREEMENT NAME San Juan 30-5; Unit																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L, 2090' FSL & 1197' FWL At top prod. interval reported below Same as above At total depth Same as above		8. FARM OR LEASE NAME _____																			
14. PERMIT NO. 30-039-24790		9. WELL NO. 207																			
DATE ISSUED 6-11-90		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																			
15. DATE SPUDDED 7-31-90		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T30N, R5W																			
16. DATE T.D. REACHED 9-6-91		12. COUNTY OR PARISH Rio Arriba																			
17. DATE COMPL. (Ready to prod.) Perf'd 9-15-91		13. STATE NM																			
18. ELEVATIONS (OF, RKB, BT, GS, ETC.)* 6328' GL		19. ELEV. CASINGHEAD _____																			
20. TOTAL DEPTH, MD & TVD 3154'		21. PLUG, BACK T.D., MD & TVD 3152'																			
22. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS _____		23. INTERVALS DRILLED BY _____																			
24. PRODUCING INTERVAL(S) OF THIS COMPLETION 3016' - 3152' Fruitland		25. WAS DIRECTIONAL SURVEY MADE NO																			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED NO																			
28. CASING RECORD (Report all strings set in well)																					
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Perf'd w/4 spf (.75" diam) 3016'-3028'; 3036'-3056'; 3092'-3118'; 3140'-3152'																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) Waiting on Connection																					
35. LIST OF ATTACHMENTS _____																					

SIGNED R. A. Alfred TITLE Drilling Supervisor DATE OCT 10 1991

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Fruitland Fruitland Coal Pictured Cliffs	2340' 2515' 2920' 3020' 3156'	2515' 2920' 3020' 3150'	Sandstone Sandstone & Shale Sandstone & Shale & Coal Shale & Coal Sandstone			