

P.O. Box 2088

Santa Fe, New Mexico 8-504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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| | | |
|---|---|-------------------------------------|
| Operator PHILLIPS PETROLEUM COMPANY | | Well API No. 30-039-24806 |
| Address 300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401 | | |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) | | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> | Dry Gas <input type="checkbox"/> |
| Change in Operator <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |
| If change of operator give name and address of previous operator _____ | | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | | |
|----------------------------------|----|-----------------|--|---|------------------------|
| Lease Name San Juan 30-5 Unit | | Well No. 208 | Pool Name, Including Formation Basin Fruitland Coal | Kind of Lease Basis, Federal For-Pay | Lease No. SF-078740 |
| Location | | | | | |
| Unit Letter | H | : | 1809 | Feet From The | North |
| | | | | Line and | .842 |
| | | | | Feet From The | East |
| | | | | | Line |
| Section | 19 | Township | 30N | Range | 5W |
| | | | | NMPM | Rio Arriba |
| | | | | | County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|------|------|------|--|----------------------------|--------------------------|
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | | | | |
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | | | | Address (Give address to which approved copy of this form is to be sent) | | |
| None | | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | | | | Address (Give address to which approved copy of this form is to be sent) | | |
| Northwest Pipeline Corp. | | | | P.O. Box 58900, Salt Lake City, UT 84158-0900 | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rgn. | Is gas actually connected? | When? Attn: Patt Rodgers |
| | | | | | | |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
|---|--|--------------------------|----------|----------|----------|--------|-----------------------------|------------|------------|
| Date Spudded 8-16-90 | Date Compl. Ready to Prod. Perf'd 12-6-90 | | X | X | | | | | |
| | | Total Depth 3240' | | | | | F.B.T.D. 3238' | | |
| Elevations (DF, RKB, RT, GR, etc.) 6406' | Name of Producing Formation Fruitland | Top Oil/Gas Pay 3148' | | | | | Tubing Depth 3186.55' KB | | |
| Perforations 3148' - 3238' | | | | | | | Depth Casing Shoe | | |

TUBING, CASING AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-------------|--------------------------|
| 12-1/4" | 9-5/8", 36#, K-55 | 281' | 250 Sx Cl B, Circ 128 Sx |
| 8-3/4" | 7", 23#, J-55 | 3106' | 500 Sx 65/35 Poz, 150 Sx |
| 6-1/4" | 5-1/2", 23#, P110 | 3239' | Cl B, Circ 98 Sx |
| | 2-7/8", 6.5# | 3186.55' KB | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| OIL WELL | | | |
|---|--------------------------|--|---------------------|
| Date First New Oil Run To Tank ----- | Date of Test ----- | Producing Method (Flow, pump, gas lift, etc.) ----- | |
| Length of Test ----- | Tubing Pressure ----- | Casing Pressure ----- | Choke Size ----- |
| Actual Prod. During Test ----- | Oil - Bbls. ----- | Water - Bbls. ----- | Gas - MCF ----- |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Flow Condensate MCF/D | Gravity of Condensate |
| 4429 | 1 Hr. | 29/Wtr | |
| Flowing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| Pilot | 750 | 1425 | 2" |

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. A. Allred

| | | |
|--------------|---------------------|---------------|
| Signature | | |
| R. A. Allred | Drilling Supervisor | |
| Printed Name | | Title |
| 12-12-90 | (505) 599-3412 | |
| Date | | Telephone No. |

OIL CONSERVATION DIVISION

Date Approved JAN 18 1991

By James D. Clump
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CON. DIS.
DIST. 2