Santa Fe, New Mexico 87504-2088

Revised 1-1-29 See Instructions at Bottom of Page

DISTRICT # P.O. Drawer D.D. Asiesia, NM 88210

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OIL CONSERVATION DIVISION P.O. Box 2088

L		TO TRAN	NSPORT	OIL	AND NA	TURAL G	AS				
Operator						Well API No.					
Phillips Petroleum Company Address						30-039-24806					
5525 Hwy 64 NBU 3004	. Farmi	ngton.	NM 8	8740	01.					٠.	
Reason(s) for Filing (Check proper box)		,				a (Please expla	ينيا				
New Well			inapporter of								
Recompletion	Oil Oralinatura		Dry Gua								
Change in Operator If change of operator give same	Casinghead	104 [] (Condensate		· ····································						
and address of previous operator					· · · · · · · · · · · · · · · · · · ·						
IL DESCRIPTION OF WELL	AND LEA	SE				•	••				
Lease Name	Well No. Pool Name, Including							Kind of Lease State, Federal or Ree		Lease No.	
San Juan 30-5 Unit		208 Basin Frui				tland Coal			SF-0	78740	
Location H	. 180	19 _		1	North	Q	4 2 5.		F 1		
Unk Letter	- !100	T	Feet From Th	•	North Line	o and	<u>+2</u> Fe	et From The .	East	Line	
Section 19 Townshi	9 301	V 5	Range	5W	, NA	лрм,	Rio Arı	iba		County	
	10D0D000										
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condensa		ATU		e adtes to wh	ick approved	come of this fo	orm is to be se	pa()	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) None										,	
Name of Authorized Transporter of Casin					Address (Give address to which approved copy of this form is to be sent)						
Phillips Petroleum Com								Farmington, NM 87401			
If well produces oil or liquids, rive location of tanks.	Unit	Sec. 7	[wp.	Rge.	Is gas actually connected? When			7			
this production is commingled with that	from any other	er lease or po	ool, give com	minel	ing order sumb	er.					
V. COMPLETION DATA											
Projects Time of Completion	- 00	Oil Well	Cas W	¢II	New Well	Workover	Deepes	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Restu to B			Total Depta	L	<u></u>	BBTB	L		
Date Spudded	Date Consp.	Date Compl. Ready to Prod.				Total Depair			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas F	ay		Tubing Depth			
							 	<u> </u>	Depth Casing Shoe		
Perforations								Depth Cash	ng Ston	İ	
	<u> </u>	UBING. C	CASING A	ND	CEMENTI	NG RECOR	D	1			
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							<u></u>	 	 -		
					 			 			
	1				ļ ————			1			
V. TEST DATA AND REQUES					J			1			
OIL WELL (Test must be after t			(load oil and	i muut					Soc. full 21 ha		
Date First New Oil Run To Tank Date of Test					Producing Me	ethod (Flow, p	nd fa di	W. C. Mr. C. P.			
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			AUG 0 3 1992			
Actual Prod. During Test	ring Tost Oil - Bbls.				Water - Bbla.			CON DIV			
	_l	 			<u> </u>			ــــــــــــــــــــــــــــــــــــــ	DIST.	3	
GAS WELL Actual Frod Test - MCF/D	Length of	est			Bbls, Cooden	mk/MMCF		Gravity of	Condensate		
Writing Lion few - High				DOIR COROCERNO VIEWICA							
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	:		
	<u> </u>				ļ			J			
VI. OPERATOR CERTIFIC				•			JOERY	'ATION	DIVISIO	ON	
I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION AUG 0 3 1992						
is true and complete to the best of my knowledge and belief.					Date Approved						
>					Dale	Date Approved					
Smithell					By_	By Birt . Chang					
Signature O.J. Mitchell Production Foreman					SUPERVISOR DISTRICT #3						
Printed Name 7-31-92 (505) 599-3412					Title						
7-31-92 (30.5) Deta	-, -, -, -		shope No.								
		Treat Contraction in		are a constant		- Daniel Programme Programme			Carlotte		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.