



UNITED STATES
DEPARTMENT OF THE INTERIOR
OIL CON. DIV.] BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-080066

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME

9. WELL NO.

213

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5, T30N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REVR. ☐

Other

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

300 W. Arrington, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit B, 995' FNL & 1480' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

30-039-24826

DATE ISSUED

7-6-90

15. DATE SPUDDED

8-24-90

16. DATE T.D. REACHED

10-3-90

17. DATE COMPL. (Ready to prod.)

Perf'd 10-4-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6492' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3298'

21. PLUG, BACK T.D., MD & TVD

3295'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3172' - 3292' Fruitland

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL, SDL, ML, DSN, CSNG

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	280'	12-1/4"	250 SX C1 B-Circ. 118 SX	
7"	23#, J-55	3163'	8-3/4"	500 SX 65/35 POZ, 150 SX C1 B-Circ 98 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	3087.20'	3295'	None	
23#, P110				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3265.76'	None
4.7#, J-55, 8RD, EUE		

31. PERFORATION RECORD (Interval, size and number)

Perf'd w/4 spf (.75" diam.)
3266'-3292'; 3232'-3244'; 3216'-3222';
3180'-3184'; 3172'-3176'.

(Total 208 Shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-2-90	1	1"	→		498	15	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 1450	SI 1450	→				ACCEPTED FOR RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Connection

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R.A. Allred

TITLE Drilling Supervisor

DATE 10-10-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to furnish any false, fictitious or fraudulent information.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Ojo Alamo	2585	2725	Sandstone	MEAS. DEPTH
Kirtland	2725	3085	Shale & Sandstone	TRUE VERT. DEPTH
Fruitland	3085	3175	Shale & Sandstone & Coal	
Fruitland Coal	3175	3289	Shale & Coal	
Pictured Cliffs	3295		Sandstone	

RECEIVED
OCT. 3 11/1990
OIL CON. DIV.
DIST. 3