

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(Note: If not in-
struction on
reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED

DESIGNATION AND SERIAL NO.

SE-078741

INDIAN, ALLOTTEE OR TRIBE NAME

San Juan 30-6 Unit

San Juan 30-6 Unit

9. WELL NO.

491

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 25, T-30-N, R-06-W

NMPM

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CENSR ☐ OTHER ☐

3. NAME OF OPERATOR

El Paso Natural Gas Co.

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1020' FSL, 1230' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-039-24869

DATE ISSUED

11/01/89

OIL CON. DIV.

DIST. 3

15. DATE SPUDDED 9/20/90 16. DATE T.D. REACHED 12/27/90 17. DATE COMPL. (Ready to prod.) 12/31/90 18. ELEVATIONS (OF. HNS. RT. GB. ETC.)* 6763' GL

19. TOTAL DEPTH, MD & TVD 3646' 20. PLUG BACK T.D., MD & TVD 21. IF MULTIPLE COMPL., HOW MANY* 1 22. INTERVALS DRILLED BY ROTARY TOOLS Yes

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

24. WAS DIRECTIONAL
SURVEY MADE

No

25. TYPE ELECTRIC AND OTHER LOGS RUN none

26. WAS WELL CORRED

no

27. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	ORIENTING RECORD	AMOUNT PULLED
5 5/8"	36.0#	231'	12 1/4"	189 cu.ft.	
7 "	23.0#	3499'	8 3/4"	1440 cu.ft.	

28. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2	3430'	3646'	did not	cmt

29. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3627'	

30. PERFORATION RECORD (Interval, size and number)

3474-3601'

Preperforated Liner

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or (shut-in))

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST HOURS TESTED CHOKES SIZE PROD'N. FOR TEST PERIOD OIL—BSL GAS—MCF WATER—BSL GAS-OIL RATIO

1150MCF

-pitot gge

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL GAS—MCF WATER—BSL OIL GRAVITY-API (CORR.)

SI 754

SI 1523

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold

BHP @ 3620'

1707

34. LIST OF ATTACHMENTS

None

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Affairs

DATE

1-23-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TO MEAS. DEPTH
Ojo Alamo	2860'	2975'	White, cr-gr ss.		
Kirtland	2975'	3370'	Gry sh interbedded w/tight, gry, fine-gr ss		
Fruitland	3370'	3646'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2860' 2975' 3370'