Submit 5 Cooles Appropriate District (flos DISTRICT I P.O. Box 1940, Hobbs, NM 84240

DIME UL ITEM MICHELL Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-29 See Instructions at Bottom of Page

DISTRICT II P.O. Drawn DD, Arcela, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., A ec., NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TRANSPORT OIL AND NATURAL GAS

Pentor								Well API No. 30-039-25077			
Phillips Petroleum	Company							3003	9-23077		
5525 Hwy. 64, NBU	3004. Far	mington	n, M	м 8740)1						
rasco(s) for Filing (Check proper be					Orp	es (Please expla	لِعن				
w Well		Change is						•			
ecompletion	Oil	_	Dry Ca								
hange in Operator	Caringhea	4 Gas	Condet	nate [
thange of operator give name I address of previous operator											
DESCRIPTION OF WE	LL AND LE	ASE									
tana Name	Name Well No. Pool Name, Inc				ing Formation			Kind of Lease Lease No. Supple SEP-078738			
San Juan 30-5 Unit		236	ваѕ	in rru.	Itland (111111				
Cation Unit LetterK	2303	}			South ,,	1575	· Fe	et From The .	West	Line	
Unit Letter	:		. Ped P								
Section 27 Tow	ratio 301	1	Range	5W	, N	MPM, R	lio Arri	ba		County	
	ANCOADTE	ים שם מי	II AN	m NATI	DAT. GAS						
I. DESIGNATION OF TR	ANSPURIE	or Coodea	sale	ריין וע ואגנט	Address (Gi	ne address to wh	hich approved	copy of this f	orm is to be se	nt)	
	·	7	<u>.</u> 7	7	<u> </u>			+ 11:0	hom is to be se		
ame of Authorized Transporter of C	asinghead Gas		or Dry	Cas XX	Address (Gr	w odd ess to wl wy . 64, N	uca approma JBII 3004	. Farmi	ington,	NM 87401	
Phillips Petroleur	n Company Unit	l Sec	Twp	Roe		ly connected?					
well produces off or liquids, a location of tanks.	I Case]	' "	1 ~6~			i				
his production is commingled with	that from any of	her lease or	pool, gi	ve comming	ing order sun	ber:			,		
. COMPLETION DATA							Deepes	Plue Rack	Same Res'V	Diff Res'v	
Designate Type of Complete	tion • (X)	Oil Well		Ces Well	New Well	Workover	Lagra	1		<u> </u>	
ne Spudded	Date Corr	ipl. Ready to	o Prod.		Total Depta	.L	.L~	P.B.T.D.	<u> </u>		
as spaces	1	•				W		71112			
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
					<u> </u>			Depth Casi	ng Shoe		
riorations								<u> </u>			
		TUBING,	CAS	ING AND	CEMENT	ING RECOR	<u>v</u>	T	SACKS CEN	AFNT	
HOLE SIZE	C/	CASING & TUBING SIZE			DEPTH SET			GAOTIO CENTERIA			
					 						
]			
											
. TEST DATA AND REQ	UEST FOR	ALLOW	ABLE	E			Town ble for th	is death or be	for full 24 ho	era)- 💬	
IL WELL (Test must be a	after recovery of	social volume	of load	oil and mu	Producing 1	Method (Flow, p	cump, gas lift,	ec)	<u></u>		
ute First New Oil Run To Tank	Date of T	c a						<u> </u>			
ength of Test	Tubing P	Tubing Pressure			Casing Pressure			Choke Siz	.		
					Water - Bb	la .		Gas- MCI		···. 3.1	
ctual Prod. During Test	OI - BM	Oil - Bbls.				Water - Dora			· · · · · · · · · · · · · · · · · · ·	, 11.14	
					1,				a v . •	, .	
GAS WELL Lectual Prod. Test - MCF/D	Length o	/ Test			Bbis. Cond	ensite/MMCF		Gravity of	Condensate		
COM PION TEST - MICEIO						<u> </u>	·	Choke Si)A		
sting Method (pilot, back pr.)	Tubing 1	Tubing Pressure (Shut-in)				Caring Pressure (Shut-in)					
•					_ 	100					
L OPERATOR CERT	IFICATE C	F COM	PLIA	NCE		OIL CO	NSER\	/ATION	1 DIVISI	ON	
I hereby certify that the rules and	regulations of t	he Oil Cons fermatica si	ervatios iven at	l .5%							
is true and complete to the best of	of my knowledge	and belief.			Da	ite Approv	ed	JUL 2 2	(, 133) 		
2 121 1		•				f. f.		,	1 /		
21 Hosely					Ву		Band	\bigcirc \subseteq	The of		
Signature Ed Haselv	Environm	ental I	Engi	neer			SLASE	VISCAL	MSTRICT	43	
Printed Name) 599-1	Title	8	Tit	le					
10-21-93 Date	(505)		elephon		11						
			•					3.0		Action to	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.