

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079739

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME

9. WELL NO.

228

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 28, T30N, R5W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L, 1686' FSL & 911' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

30-039-25127

DATE ISSUED

15. DATE SPUDDED

8-30-92

16. DATE T.D. REACHED

9-12-92

17. DATE COMPL. (Ready to prod.)

9-27-92

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

6722' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3520'

21. PLUG BACK T.D., MD & TVD

3519'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM (LINE MD AND TVD)*

3410' - 3514' Fruitland

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	288'	12-1/4"	300 Sx C1 G, Circ 122 Sx	
7"	23#	3390'	8-3/4"	400 Sx 65/35 Poz, 150 Sx C1 G, Circ 105 Sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3288'	3519'	None		2-3/8"	3500'	None
23#					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Perf'd w/4 spf (.75" diam)
3490'-3514'; 3472'-3484'; 3448'-3460';
3430'-3438'; 3410'-3426'

Total 288 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-25-92	1	2"	→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 1380	SI 1400	→		1236	120		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Connection

TEST WITNESSED BY

Ron Coffee

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. A. Allred

TITLE

Drilling Supervisor

DATE

10-7-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2885'	3015'	Sandstone			
Kirtland	3015'	3300'	Sandstone & Shale			
Fruitland	3300'	3413'	Sandstone & Shale & Coal			
Fruitland Coal	3413'	3511'	Shale & Coal			
Pictured Cliffs	3540'		Sandstone			