

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
AMENDED

CONFIDENTIAL
SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO 701-90-0002	
b TYPE OF COMPLETION NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input checked="" type="checkbox"/> EN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596		8. FARM OR LEASE NAME, WELL NO Jicarilla 30-3-28 No. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 1185' FLS, 790' FWL Unit M		9. API WELL NO 30-039-25130	
At top prod. interval reported below		10. FIELD AND POOL, OR WILDCAT Blanco, Ojo Alamo	
At total depth 1185' FSL, 790' FWL (SW SW) Unit M		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T30N-R3W	
15. DATE SPUNDED 11-4-91	16. DATE TD REACHED N/A	17. DATE COMP (Ready to Prod.) 10/19/97	18. ELEVATION (DF, RKB, RT, GR, ETC*) N/A 4125
20. TOTAL DEPTH, MD & TVD N/A 4654	21. PLUGBACK TD, MD & TVD 3510'	22. IF MULTIPLE COMP., HOW MANY* N/A	23. INTERVALS DRILLED BY N/A
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 3149'-3151', 3157'-3176', 3194'-3197', 3213'-3231' Ojo Alamo			25. WAS DIRECTIONAL SURVEY MADE N/A
26. TYPE ELECTRIC AND OTHER LOGS RUN N/A			27. WAS WELL CORED N/A
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE Existing 8 5/8 H 1/2	WEIGHT LB/FT 24 10.5	DEPTH SET (MD) 160 4649	HOLE SIZE 12 1/4 8 1/2
TOP OF CEMENT, CEMENTING RECORD 154 yd 155 yd			
AMOUNT PULLED			
29. LINER RECORD			
SIZE N/A	TOP (MD) N/A	BOTTOM (MD)	SACKS CEMENT *
SCREEN (MD)			
30. TUBING RECORD			
SIZE 2-3/8"	DEPTH SET (MD) 3024'	PACKER SET (M) 3026'	
31. PERFORATION RECORD (Interval, Size, and Depth) 3149'-3151' 3157'-3176' Ojo Al 3194'-3197' 3213'-3231'			
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 3149'-3231'			
AMOUNT AND KIND OF MATERIAL USED 1000 gals acid Frac 56,340 lbs sand			
33. PRODUCTION			
DATE FIRST PRODUCTION 10/19/97	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		WELL STATUS (Producing or Shut in) Producing
DATE OF TEST 10/12/97	HOURS TESTED 24	CHOKE SIZE 3/8"	PRODN FOR TEST PERIOD 0
FLOW TBG PRESS 720 psi	CASING PRESSURE 0	CALCULATED 24-HOUR RATE 0	OIL - BBL 2400
GAS - MCF 35		WATER - BBL 0	
OIL GRAVITY - API (CORR.) 0			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS N/A			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED H. Lindeman		TITLE Production Analyst	
DATE 12/12/97			

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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