

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit L, 2001' FSL & 1044' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. 30-039-25166
DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
NM-012332

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-5 Unit

8. FARM OR LEASE NAME

9. WELL NO.
242

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T30N, R5W

12. COUNTY OR PARISH
Rio Arriba NM

13. STATE

15. DATE SPUDDED 10-1-92
16. DATE T.D. REACHED 10-16-92
17. DATE COMPL. (Ready to prod.) 11-1-92
18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 6842' GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3640'
21. PLUG, BACK T.D., MD & TVD 3640'
22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVALS DRILLED BY ROTARY TOOLS X
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, 3518' - 3638' Fruitland
25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL
27. WAS WELL CORED NO

28. CASING RECORD (List all strings set in well)
OIL CON. DIV

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	281'	12-1/4"	200 Sx C1 B, Circ 20 Bbls	
7"	23#	3510'	8-3/4"	425 Sx 65/35 Poz, 150 Sx C1 B, Circ 110 Sx	

LINER RECORD					TUBING RECORD				
29.	SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30.	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	5-1/2"	3410'	3639'	None			2-3/8"	3626'	
	22#			-			4.7#		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf'd from 3613'-3638'; 3552'-3562'; 3537'-3543'; 3527'-3532'; 3518'-3522'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-29-92	1	2"					
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 1320	SI 1400			1150	TSTM		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Waiting on Connection
TEST WITNESSED BY
Darrell Baxter

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED R. A. Allred TITLE Drilling Supervisor DATE 12-10-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	2880'	3030'	Sandstone				
Kirtland	3030'	3378'	Sandstone & Shale				
Fruitland	3378'	3520'	Sandstone & Shale & Coal				
Fruitland Coal	3520'	3637'	Shale & Coal				
Pictured Cliffs	3648'		Sandstone				