

District I - (505) 393-6161
 1625 N. French Dr
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-140
 Revised 06/99

SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO APPROPRIATE
 DISTRICT OFFICE

RECEIVED
 AUG 27 1999

APPLICATION FOR
 WELL WORKOVER PROJECT

OIL CON. DIV.
 DIST. 3

I. Operator and Well

Operator name & address Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102							OGRID Number 006137		
Contact Party Diana Booher							Phone 405-235-3611		
Property Name Northeast Blanco Unit					Well Number 505		API Number 30-039-25177		
UL C	Section 21	Township 30N	Range 7W	Feet From The 975	North/South Line NORTH	Feet From The 1935	East/West Line WEST	County RIO ARRIBA	

II. Workover

Date Workover Commenced: 1/18/99	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed: 1/30/99	This well produced from the Fruitland Coal prior to workover; no change following workover.

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
) ss.
 County of Oklahoma)
Diana Booher, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Diana Booher Title Senior Engineering Technician Date August 23, 1999
 SUBSCRIBED AND SWORN TO before me this 23rd day of August, 1999.
S. H. Needleton
 Notary Public

My Commission expires: 6-19-00

FOR OIL CONSERVATION DIVISION USE ONLY:

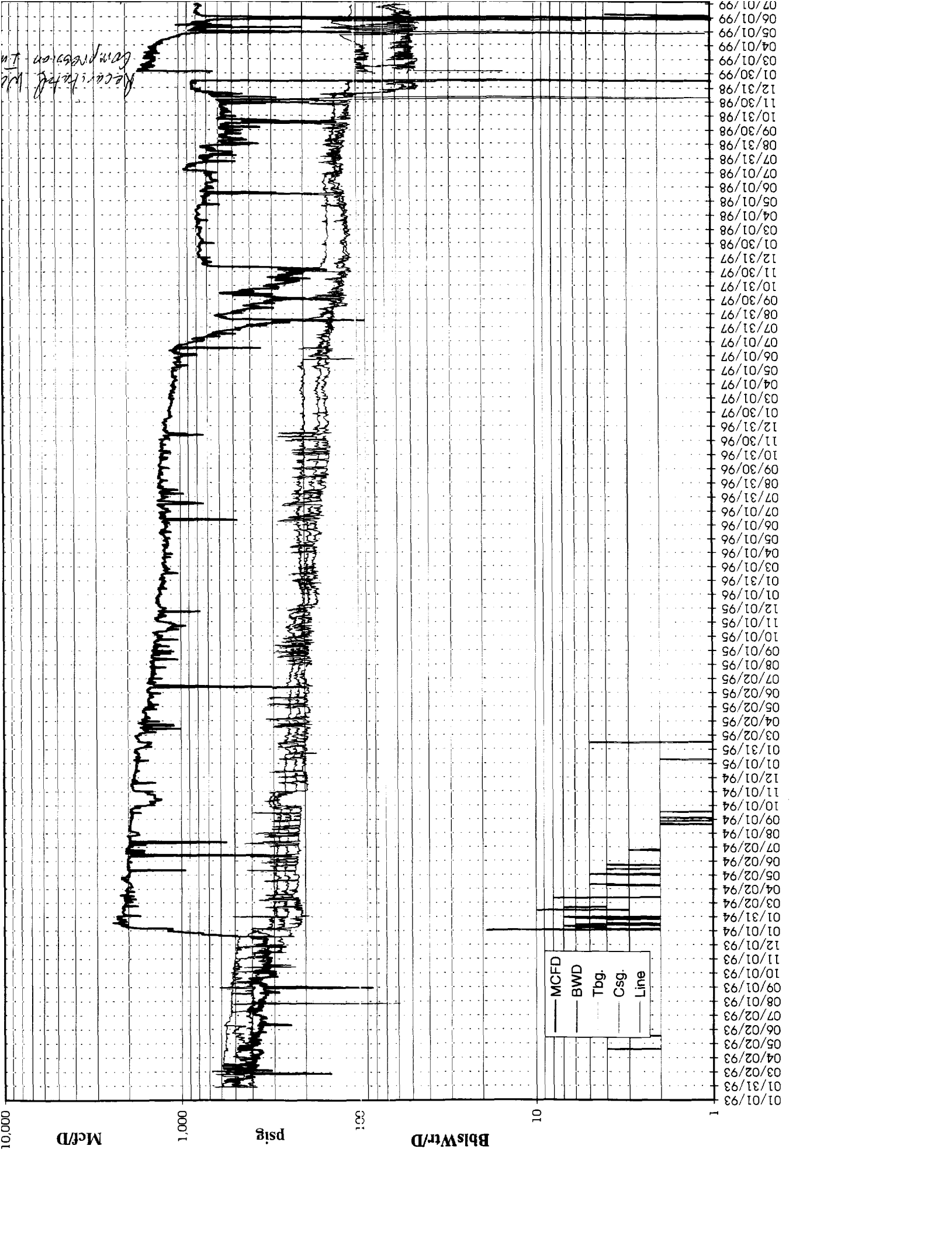
VI. CERTIFICATION OF APPROVAL:
 This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 1/30, 99.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>9/30/99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Lease 296000	State- Prod	Oil	Cumulative	Gas	Cumulative	NGL	Cumulative	Water	Lease	Days on
County Date	BBLs	BBLs	Oil BBLs	MCF	Gas MCF	Gal	NGL Gal	Volume BBLs	Use Gas	Line
Lease 296000	NEBU FC XPA	NEBU FC 505								
Operator: 999001 DEVON ENERGY CORP (NEVADA)										
01/98		0	0	21,588	2,059,412			0	142	31
02/98		0	0	21,394	2,100,526			0	128	28
03/98		0	0	21,270	2,127,874			0	142	31
04/98		0	0	20,841	2,147,915			0	137	30
05/98		0	0	20,595	2,168,514			0	133	29
06/98		0	0	20,307	2,189,811			2	137	30
07/98		0	0	19,952	2,212,831			0	142	31
08/98		0	0	19,559	2,228,192			0	137	30
09/98		0	0	19,226	2,243,648			1	137	30
10/98		0	0	18,197	2,259,835			1	133	29
11/98		0	0	165,910	2,425,745			0	128	28
12/98		0	0					0	248	25
*** Totals ***		0	0	389,921	2,425,745	0	0	4	1,744	352
Year		0	0							
01/99		0	0	12,086	2,437,831			0	233	15
02/99		0	0	36,622	2,474,453			0	649	25
03/99		0	0	44,244	2,518,697			0	758	31
04/99		0	0	32,460	2,551,157			0	506	23
05/99		0	0	18,323	2,569,480			4	393	23
06/99		0	0	22,474	2,591,954			62	479	29
*** Totals ***		0	0							
Year		0	0	166,209	2,591,954	0	0	66	3,118	152
Sub		0	0	556,130	2,591,954	0	0	70	4,862	504
Well		0	0	556,130	2,591,954	0	0	70	4,862	504
Lease		0	0	556,130	2,591,954	0	0	70	4,862	504

Cumulative totals may reflect volumes not shown



UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: September 30, 1990

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SUMMARY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reenter to a different reservoir.

JUN 14 1999 Use 'APPLICATION FOR PERMIT' for such proposals

RECEIVED
 BLM
 JUN 16 1999
 070 FARMINGTON, NM

DEVON ENERGY CORPORATION SUBMIT IN TRIPLICATE

1. Type of well: oil well gas well other

2. Name of Operator: **Devon Energy Corporation**

3. Address of Operator: **3300 N. Butler Avenue, Suite 211, Farmington, NM 87401**

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)
975' FNL, 1935' FWL - Section 21, T30N, R7W, NMPM

5. Lease Designation and Serial No.
SF-079060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:
Northeast Blanco Unit

8. Well Name and No.:
N.E.B.U. #505

9. API Well No.:
30-039-25177

10. Field & Pool/Exploratory Area:
Basin Fruitland Coal

11. County or Parish, State:
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: CBM Re-Cavitation
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-cavitation operations commenced on 1/18/99 and ended on 1/30/99. The 5 1/2" uncemented, pre-perforated liner was installed.. Top of liner hanger at 2909'. Bottom of liner bit shoe at 3136'.
 2 3/8", 4.7#/Ft, J-55 tubing set at 3108'.

14. I hereby certify that the foregoing is true and correct.

Signed: James K. Abbe JAMES K. ABBEY Title: PRODUCTION ENGINEER Date: 6-9-99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

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 070 FARMINGTON, NM