Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wel	115)
30-039-25204	
5. Indicate Type of Lease	
STATE 🗓	FEE
6. State Oil & Gas Lease No.	

DISTRICT III

10	00 Rio Brazos Rd., Azte	, NM 874	10							E-34	7-39		
	APPLICAT	ION FO	R PERMIT	TO DR	ILL, DEE	PEN,	OR P	LUG BACH	K				
Īa.	Type of Work:									7. Lease N	ame or Unit Ag	reement Name	
	DRILI	X	RE-ENTE	R 🗌	DEEPEN		PLI	JG BACK			62	< B	
ъ.	Type of Weil: OR. OAS WELL WELL X	Onter				SINGLE ZONE	X	MULTIFLI ZONE		SAN JU	AN 31-6	UNIT	
2.	Name of Operator			, –1 <	/ 1					8. Well No 38	/ A /	13/9.9	6)
	PHILLIPS PETR	OLEUM	COMPANY	1 16 2	<u> </u>						ne or Wildcat	2777	
3.	Address of Operator									y. Pool 1221	E OL MILOCAL	71599	
	5525 HWY 64 N	BU 300	4, FARMI	NGTON	<u>, NM 8</u>	7401				Basin	Dakota		
4.	Well Location Unit Letter	3:_	848 Feet	From The	No	rth		Line and _	1843	Fee	From The	East	Line
	Section	2	Town	nship	30N	R	ange	6W	N	IMPM	Rio Ar	riba	County
///													
					10. Propo	-			1	ormation		12. Rotary or C.T	•
					1	81	00'	GL)akota		ROTARY	
13.	Elevations (Show wheth	er DF, RT,	GR, esc.)	14. Kind	& Status Pl	ug. Bond	! [:	Drilling Co	ntractor			Date Work will sta	irt
	6421' GL			В	LANKET	·		ADVISE	LATE	ER	UPON A	PPROVAL	
17.			P	ROPOS	SED CAS	SING A	ND C	EMENT P	ROGF	AM			
	SIZE OF HOLE	SIZE (OF CASING		GHT PER			TTING DE			F CEMENT	EST. TO	OP
	12-1/4"	9-5/8			J-55		T	400'		220 SX,	CIRC TO	SURFACE	
	8-3/4"	7"	<u>′</u>		J-55			3700'		500 SX,	CIRC TO	SURFACE	
	6-1//"	4-1/2)		6#. N-			8100'		470 SX			

350 Sx, Second Stage, Circ to Surf



APPROVAL EXPIRES UNLESS DRILLING IS COMMENCED. SPUD NOTICE MUST BE SUBMITTED WITHIN 10 DAYS.

OIL CON. DIV. DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: # PROPOSAL IS TO ZONE, GIVE BLOWOUT PREVENTER PROGRAM, # ANY.	D DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZO	NE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is true and complete to the best of my knowle	dge and belief.	
X & Woluman	SR. DRLG. & PROD. ENGR.	
SIGNATURE		(505)
TYPE OR PRINT NAME L. E. ROBINSON		TELEPHONÈ NO. 1599-3412
(This space for State Use) ATTROVED BY LINE BULLE	DEPUTY OIL & GAS INSPECTOR, DIST. #3	JUL 2 8 1992
CONDITIONS OF APPROVAL F ANY:		

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 83240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

All Distances must be most the south book database of the south	Well No.
OPERAGE SAN HIAN 31-6 HAIT	38E
PHILLIPS PETROLEON SAN SOAN STOCKED TOWNSHIP TOWNSHIP R. 6 W. NMPM RIVER RIVERSE R. 6 W. NMPM RIVERSE R. 6 W. 6 W	O ARRIBA
Actual Footage Location of Well: 848 feet from the NORTH line and 1843 feet from the EAS	line
Ground level Elev. Producing Formation Pool 6421 Dakota Basin Dakota	Dedicated Acreage: 319.96 Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest an	d royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by counitization, force-pooling, etc.?	mmunitization,
Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of	
this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-poo or until a non-standard unit, eliminating such interest, has been approved by the Division.	ling, or otherwise)
OPER/	TOR CERTIFICATION
(39.94 Ac) $(39.83 Ac)$	by certify that the information rein in true and complete to the
	owledge and belief.
1843 / 182	Columon
	Robinson
P-347-39 Position Sr. Dr.	lg. & Prod. Engr.
Tract 13C 319.96 Acres Company Philli	os Petroleum Company
\frac{\frac{1}{5}}{5} \frac{\text{Date}}{7-22-9}	2
	EYOR CERTIFICATION
on this pla	rtify that the well location shown I was plotted from field notes of
Supervison.	eys made by me or under my and that the same is true and
July 2 correct to belief.	the best of my knowledge and
OIL COIL. DIV. Dist. 3 Signature	PBH 120, RUS 92
Signature Profession	
	(8894)
Certificate	NO SECTIONAL INFO
0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0	