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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-99
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

water P&D
2815553

Operator Meridian Oil Inc.	Well API No. 30-039-25275
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Change in Transporter of: ☒ Other (Please explain) <i>Well name change from 95B</i> Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator _____	

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II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-6 Unit	Well No. 95X	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. SF-079383
Location Unit Letter <u>N</u> : <u>640</u> Feet From The <u>South</u> Line and <u>1520</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>30</u> Range <u>7</u> , <u>NMPM</u> Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc. <i>2815551</i>	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas Company <i>2815552</i>	Address (Give address to which approved copy of this form is to be sent) OPO Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit <u>N</u> Sec. <u>26</u> Twp. <u>30</u> Rge. <u>7</u> is gas actually connected? ☐ When ? _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res v ☐	Diff Res v ☐
Date Spudded 07-24-93	Date Compl. Ready to Prod. 08-25-93		Total Depth 6531'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6868'	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 6531'		Tubing Depth 6200			
Performances 4510-4864', 5323-5878', 5969-6366'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		225'		236 cu.ft.			
8 3/4"	7"		4041'		1199 cu.ft.			
6 1/4"	4 1/2"		2648-6531'		541 cu.ft.			
	2 3/8"		6200'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

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GAS WELL

Actual Prod. Test - MCF/D 3424	Length of Test 3 hrs	Bbls. Condensate/MMCF 0	Delivery of Condensate
Testing Method (pneum. back pr.) back pressure	Tubing Pressure (Shut-in) 251	Casing Pressure (Shut-in) 622	Choke Size 3/4

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Peggy Bradfield
Signature
Peggy Bradfield Regulatory Rep.
Printed Name
02-05-94
Date
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 16 1994

By ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.