Fr. . 3169-3 (becember 1990)

(Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 1004-0136 Expires: December 31, 1991

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36#, J-55 3430' 3340'	SIZE OF ROLE							QUANTITY OF CEMENT	
15.5% or 23% 3430' 3440' - 3515' * If the coal is cleated a 5-1/2", 23%, P 10 liner will be run in the open hole without being cemented. If the coal is not cleated a 5-1/2", 15 5, K-55 liner will be run, cemented with 100 cement and the well fractured. If the coal is not cleated a 5-1/2", 15 5, K-55 liner will be run, cemented with 100 cement and the well fractured. If Program and BOP Equipment: See Attached. SEP1 3 1993		1 _	36#, J-55		250		150 s	x, Circ to Surface (175.5	
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*See Instructions On Reverse Side 1e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the	(This space for Fed. Application approval does CONDITIONS OF APPROVA	eral or State office use)	`	. V ,			ease which w	SEP 1 0 1993	

Submit to Appropriate District Office State Lease - 4 copies
Fee Lease - 3 copies

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 Santa Fe, New Meixco 7504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT III All Distances must be from the outer boundaries of the section 1000 Rio Brazos Rd., Aztec, NM 87410 Well No. 249 UNIT 30 - 5Operator PETROLEUM SAN JUAN PHILLIPS Township T.30 Range R.5 RIO ARRIBA Unit Letter W. NMPM Actual Footage Location of Well: EAST 1081 NORTH line feet from the feet from the line and Dedicated Acreage: Producing Formation Ground level Elev. 6737 320 Basin Fruitland Coal Acres Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachue marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership id dedicated to the well, have the interest of all owners been consolidated by 35 communitization, unitization, force-pooling, etc.? Unitization If answer is "yes" type of consolidation X Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION 5278.68 N 89-43 E I hereby certify that the information contained herein in true and complete to the 1045 best of my knowledge and belief. Singature Printed Name 1081 Ed Haselv Position Environmental Engineer Company Phillips Petroleum Company July 30, 1993 SURVEYOR CERTIFICATION 123 SEC. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed APRIL 5, 1993 Signature & Scal DHURST JR. PROFESSOR 1500 1000 500 ٥

2000

1650

990

1320

1980

2310

2640

