

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Well 94 AUG 29 PM 3:49

RECEIVED
SEP - 2 1994

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1850'FSL, 1650'FEL, Sec.13, T-30-N, R-7-W, NMPM

5. Lease Number
NM-012293

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 U #71A

9. API Well No.
30-039-25424

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

8-27-94 Drilled to intermediate TD @ 3526'. Ran intermediate logs.
8-28-94 RU. Ran 7 jts 7 5/8" 26.4# L-80 LTD csg & 74 jts 7 5/8" 26.4# K-55 LTC csg, set @ 3525'. Cmtd first stage w/100 sx Class "G" 65/35 poz w/2% calcium chloride, 10 pps Gilsonite, 9.25 pps Flocele (177 cu.ft.). Tailed w/100 sx Class "G" neat cmt w/2% calcium chloride (118 cu.ft.). Circ 12 bbl cmt to surface. WOC. Stage tool @ 2805'. Cmtd second stage w/560 sx Class "G" 65/35 poz w/2% calcium chloride, 10 pps Gilsonite, 0.25 pps Flocele (991 cu.ft.). Tailed w/50 sx Class "G" neat w/2% calcium chloride (59 cu.ft.). Circ 28 bbl cmt to surface. WOC.
8-29-94 PT csg to 1000 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 8/29/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

AUG 31 1994

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCOD