## UNITED STATES DEPARTMENT OF THE INTERIOR



BUREAU OF LAND MANAGEMENT 94 OCT 11 Sundry-Notices and Reports on Wells 070 Minimum ON5 MM Lease Number SF-079382 6. If Indian, All. or 1. Type of Well GAS Tribe Name NCT 1 7 1994 7. Unit Agreement Name OUL CON. D 2. Name of Operator MERIDIAN OIL San Juan 30-6 Unit DIST. 8. Well Name & Number 3. Address & Phone No. of Operator San Juan 30-6 U #79A PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool 790'FNL, 1480'FWL, Sec.25, T-30-N, R-7-W, NMPM Blanco Mesaverde 11. County and State Rio Arriba Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Abandonment Change of Plans
Recompletion New Construction
Plugging Back Non-Routine Fracturing
Casing Repair Water Shut off
Altering Casing Conversion to Injection
X Other -Type of Action Notice of Intent X Subsequent Report Final Abandonment 13. Describe Proposed or Completed Operations 10-9-94 Drill to intermediate TD @ 3506!. Ran 79 jts 7" 20# K-55 STC csg, set @ 3505!. Cmtd first stage w/37 sx Class "G" neat w/3 gps Silica flour, 10 pps Gilsonite, 0.25 pps D-29 Cellophane, 0.25% D-121 TIC dispersant, 0.20% accelerator (142 cu.ft.). Tailed w/50 sx Class "G" neat w/0.20% accelerator, 5 pps Gilsonite, 0.25 pps D-29 Cellophane (59 cu.ft.). Circ 10 bbl cmt to surface. Stage tool @ 2793'. Cmtd second stage w/220 sx Class "G" neat w/3 gps Silica flour, 10 pps Gilsonite, 0.25 pps D-29 Cellophane, 0.25% D-121 dispersant, 2% accelerator (847 cu.ft.). Ran temperature survey, TOC @ 1900'. 10-10-94 WOC. PT csg to 1500 psi/15 min, OK. Drilling ahead. I hereby certify that the foregoing is true and correct. Title Regulatory Affairs Date 10/11/94\_ (This space for Federal or State Office use) ACCEPTED FOR RECORD APPROVED BY CONDITION OF APPROVAL, if any:

OCT 1 2 1994

FARMINGTON DISTRICT OFFICE
BY

N. 319