

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See either instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO

San Juan 30-6 Unit #79

9. API WELL NO.

30-039-25469

10. FIELD AND POOL OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25, T-30-N, R-7-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

1. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. CEMENT ☐ Other

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790'FNL, 1480'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-3-94

16. DATE T.D. REACHED

10-12-94

17. DATE COMPL. (Ready to prod.)

11-5-94

18. ELEVATIONS (DF, RKB, ST, GR, ETC.)*

6188 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5930

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5930

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3914-5494 Mesaverde

25. TYPE ELECTRIC AND OTHER LOGS RUN

26. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	234	12 1/4	189 cu. ft.	
7	20#	3505	8 3/4	1048 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3359	5930	528 cu. ft.		2 3/8	5416	

30. TUBING RECORD

31. PERFORATION RECORD (Indicate zone and depth)

3914-5494

RECEIVED
DEC 19 1994
OIL CON. DIV.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5269-5494	160,000# 20/40 sd 171,279 gal
4923-5215	145,000# 20/40 sd 85,974 gal
3914-4861	120,000# 20/40 sd 124,530 gal

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-5-94		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
11-5-94			→		3579 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
	SI 594	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE Regulatory Affairs

DATE 12-13-94

*(See Instructions and Spaces for Additional Data on Reverse Side) 10 1994

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2088'	2270'	White, cr-gr ss.			
Kirtland	2270'	2861'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2861'	3122'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2088'	
Pictured Cliffs	3122'	3802'	Bn-Gry, fine grn, tight ss.	Kirtland	2270'	
Huerfanito Bentonite*	3802'	3842'	White, waxy chalky bentonite	Fruitland	2861'	
Chacra	3842'	4967'	Gry fn grn silty, glauconitic sd stone w/dr k gry shale	Pic.Cliffs	3122'	
Cliff House	4967'	5003'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	3802'	
Menefee	5003'	5408'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	3842'	
Point Lookout	5408'	5700'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4967'	
Mancos	5700'	5930'	Dark gry carb sh.	Menefee	5003'	
				Pt.Lookout	5408'	
				Mancos	5700'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Squeeze @ 0-376' w/185 si Class "B" neat cmt.
Circ 2 bbl cmt to surface.