

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-039-25497
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name SAN JUAN 30-5 UNIT 009258
2. Name of Operator Phillips Petroleum Company 017654	8. Well No. S.J. 30-5 UNIT #22A
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	9. Pool name or Wildcat BASIN DAKOTA & BLANCO MV 71599 72319
4. Well Location Unit Letter P : 801' Feet From The SOUTH Line and 793' Feet From The EAST Line Section 17 Township 30N Range 5W NMPM RIO ARRIBA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6381'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: OIL CON. DIV. ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SPUD WELL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/19/95

MIRU Big A #23, Spudded 14-3/4" hole 1800 hrs on 5/19/95. Drilled to 380'. Ran 10-3/4" 45.5#/ft J-55 casing and set @ 374'. Mixed and pumped 350 sx Class G w/3% CaCl2 & 1/4# sx cellophane, breaking circ. to surface, pumped 80 bbls slurry @ 15.8 ppg w/1.15 yield @ 3.0 to 4.0 bpm rate, @ 100# to 130# psi. Dropped plug & displaced w/35.5 bbls. Left 30 ft of cement in 10-3/4" casing. Plug Down @ 1500 hr 5/20/95, had 72 sxs back to surface. WOC 4 hours. NU & test BOPs. Good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hasely TITLE Envir./Regulatory Engineer DATE 6-6-95
TYPE OR PRINT NAME Ed Hasely TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUN - 8 1995

CONDITIONS OF APPROVAL, IF ANY: