

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-039-25497
5. Indicate Type Of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name San Juan 30-5 Unit 009258
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. SJ 30-5 Unit #22A
2. Name of Operator Phillips Petroleum Company	9. Pool name or Wildcat Basin Dakota - 71599
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	

4. Well Location
Unit Letter **P** **801'** Feet From The **South** Line and **793'** Feet From The **East** Line

Section **17** Township **30N** Range **5W** NMPM **Rio Arriba, County**

10. Date Spudded 5/19/95	11. Date T.D. Reached 5/29/95	12. Date Compl.(Ready to Prod.) 9/24/95	13. Elevations(DF & RKB, RT, GR, etc.) 6381' (GL unprepared)	14. Elev. Casinghead 6382'
15. Total Depth 7874'	16. Plug Back T.D. 7862'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7752' - 7828				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR, DN, GR-N				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	45.5# J-55	374'	14-3/4"	350 sx Class G	72 sx Circ.
7-5/8"	26.4# K-55	3700'	9-7/8"	800 sx 65/35 POZ C1 G	
				150 sx Class G	300 sx circ.
5-1/2"	17# N-80	7872'	6-3/4"	60 sx 65/35 POZ	
				290 sx Class G	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7735'	7714'
					1.25" Coil	5718'	

26. Perforation record (interval, size, and number) Basin Dakota 7752'-7765' & 7818-7828' 2 spf (.35") - total 46 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7752-7828' 7752-7828' 189000# 20/40 AMOUNT AND KIND MATERIAL USED Acid-2000 gal 15% HClw/balls Frac-36,834 gal 2% KCl gel. Ottawa 1,737.00 scf N2
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28. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test SI	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF see attach	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure SI 780 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Well capable of commercial production	Test Witnessed By
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30. List Attachments
Production numbers to follow after on line

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ed Hasely

Printed Name **Ed Hasely**

Title **Envir.Reg. Eng.** Date **10-30-95**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo 2497'	T. Penn. "B" _____
T. Kirtland-Fruitland 2575'	T. Penn. "C" _____
T. Pictured Cliffs 3128'	T. Penn. "D" _____
T. Cliff House 5275'	T. Leadville _____
T. Menefee 5308'	T. Madison _____
T. Point Lookout 5562'	T. Elbert _____
T. Mancos 6165'	T. McCracken _____
T. Gallup 6265'	T. Ignacio Otzte _____
Base Greenhorn 7583'	T. Granite _____
T. Dakota 7750'	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5276	5308	32	Cliffhouse-Sandstone/Shl				
5308	5562	254	Menefee-Sandstone/Shale				
5562	6165	603	Pt Lookout-Sandstone/Shl				
6165	6265	100	Mancos - Shale				
6265	7583	1318	Gallup-Sandstone/Shale				
7583	7750	167	Greenhorn-Limestone/Shl				
7750	7877	127	Dakota-Sandstone/Shale				