

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO L'rauer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Phillips Petroleum Company 5525 Highway 64, NBU 3004 Farmington, NM 87401		² OGRID Number 017654
		³ Reason for Filing Code NW
⁴ API Number 30-039-25497	⁵ Pool Name Blanco Mesaverde	⁶ Pool Code 72319
⁷ Property Code 009258	⁸ Property Name San Juan 30-5 Unit	⁹ Well Number #22A

II. ¹⁰ Surface Location

UL or lot no. P	Section 17	Township 30N	Range 5W	Lot. Idn	Feet from the 801'	North/South Line South	Feet from the 793'	East/West line East	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no. P	Section 17	Township 30N	Range 5W	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 025244	¹⁹ Transporter Name and Address Williams Field Services P.O. Box 58900 Salt Lake City, UT 84158-0900	²⁰ POD 2816246	²¹ O/G G	²² POD ULSTR Location and Description
				RECEIVED OCT 31 1995 OIL CON. DIV. DIST. 3

IV. Produced Water

²³ POD 2816247	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 5/19/95	²⁶ Ready Date 9/24/95	²⁷ TD 7874'	²⁸ PBDT 7862'	²⁹ Perforations See attached sheet
³⁰ Ho. Sie 14-3/4"	³¹ Casing & Tubing Size 10-3/4" 45.5# J-55	³² Depth Set 374'	³³ Sacks Cement 350 sx Class G, 72 sx cir	
9-7/8"	7-5/8" 26.4# K-55	3700'	800 sx 65/35 POZ C1 G	
			150 sx C1 G, 300sx circ.	
6-3/4"	5-1/2" 17# N-80	7872'	60 sx POZ & 290 sx C1 G	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure SI 780 psi
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method
			See attached		

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Ed Hasely

Title:

Environmental/Regulatory Engineer

Date: 10-30-95

Phone: 505-599-3460

OIL CONSERVATION DIVISION

Approved by:

Title:

SUPERVISOR DISTRICT #3

Approval Date:

OCT 31 1995

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

Copy Given to Log for PKI Test

San Juan 30-5 #22A
Blanco Mesaverde Formation

Information to complete the C104 form - "Request for Allowable &
Authorization to Transport

29. Perforation record (interval, size and number)

<u>Lower Pt Lookout</u> -	5730'-36', 5709'-11', 5694'-96', 5680'-84', 5675'-5677', 5668'-70', 5654'-58', 5640'-36' 2spf (.30") total 56 holes.
<u>Pt Lookout</u> -	5566'-5602 2 spf (.35") - total 72 holes
<u>Menefee & CliffHouse</u> -	5479'-85', 5414'-30', 5370'-74', 5350'-54', 5284'-88' 2 spf (.35") total 68 holes
<u>Lewis Shale</u> -	4505'-10', 4440'-45', 4397'-4400', 4366'-70', 4280'-84', 4208'-13', 4193'-98', 4176'-88', 4142'-45' 2 spf (.35") totals 92 holes.

VI. Well Test Data

This well will be capable of commercial production. Well test data will be provided within 5 days of first delivery.