submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM MAIL ROOM
95 OCT 18 PM 1:10
070 FARMINGTON, NM

Sundry Notices and Reports on Wells

RECEIVED
OCT 23 1995
OIL CON. DIV.
DIST. 3

1. **Type of Well**
GAS

5. **Lease Number**
SF-079487A

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 30-4 Unit

2. **Name of Operator**
MERIDIAN OIL

8. **Well Name & Number**
San Juan 30-4 U #40

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-039-25538

4. **Location of Well, Footage, Sec., T, R, M**
2450'FSL, 2270'FEL, Sec.21, T-30-N, R-4-W, NMPM

10. **Field and Pool**
Basin Fruitland Coal/
East Blanco Pict.Cliffs/
Blanco Mesaverde

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
___ Notice of Intent	___ Abandonment	___ Recompletion	___ Plugging Back
_X_ Subsequent Report	___ Casing Repair	___ Altering Casing	_X_ Other -
___ Final Abandonment	___ Change of Plans	___ New Construction	___ Non-Routine Fracturing
	___ Water Shut off	___ Conversion to Injection	

13. **Describe Proposed or Completed Operations**

10-9-95 Drill to 4277'. Circ hole clean. TOOH for cores.
10-10-95 TIH w/core. Core #1 @ 4277-4307, cut 30', recovered 18'. Drill @ 4307-4333'.
10-11-95 Drill to intermediate TD @ 4851'. Circ hole clean. TOOH. Ran logs.
10-12-95 TIH, circ hole clean. TOOH. TIH w/24 jts 7" 23# K-55 LTC csg & 83 jts 7" 20# K-55 LTC csg, set @ 4851'. Cmtd first stage w/185 sx Class "B" neat cmt w/2% calcium chloride, 5 pps Gilsonite, 0.25 pps Flocele (218 cu.ft.). Circ 15 bbl cmt to surface. Stage tool set @ 4156'. Cmtd second stage w/740 sx Class "B" 65/35 poz w/35% poz mix B, 2% calcium chloride, 5 pps Gilsonite, 0.25 pps Flocele, 6% gel (1310 cu.ft.). Tailed w/100 sx Class "B" neat cmt w/2% calcium chloride, 5 pps Gilsonite, 0.25 pps Flocele (118 cu.ft.). Circ 40 bbl cmt to surface. WOC.
10-13-95 PT csg to 1500 psi/15 min, OK. Drilling ahead.

14. **I hereby certify that the foregoing is true and correct.**

Signed _____ Title Regulatory Administrator Date 10/16/95

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD
OCT 18 1995
FARMINGTON DISTRICT OFFICE
BY _____

NMOCD