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Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
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DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

	REQUES	ITUKA	LLU W	ADLE AL	ID AUTHO	RIZATION T	- CONID N	1	
Operator Na	ame and Ado	dress				2. OGRID Number 14538			
	MERIDIAN						14538		***************************************
PO Box 4289									
	Farmington	, New Mexi	co 87499			R-10461	New Well		
				5. Pool Nam	ne				
-039-25538 Basin Fruitla					and Coal			71629	
Property Code				8. Property Name			9. Well Number		
				San Juan 30	-4 Unit			40	
7467		ice Locatio	<u></u>						
1 4		Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
or lot no.		_	4W		1	South	}	East	Rio Arriba
	1	30N om Hole L	<u> </u>	<u> </u>	.L		<u> </u>		
<u>I. </u>		Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
or lot no.	Section	Township	Tunge	200					
		L. 1 C. 1	14. Gas Conn	action Date	15. C-129 Permit Numb	er	16. C-129 Effective D	ete	17. C-129 Expirationn date
ise Code	13. Producing Met	100 C008	14. das com	ection pero					
	Flowing						<u></u>		
I. Oil and	Gas Trans	porters		******************			Ţ	22. POD ULSTR	Location
Transporter	19. Transport	ter Name			20. POD	21. O/G	and Description		
OGRID					17115	0		and Doorspan	
9018	Giant Refi	ning Compa	iny	2 8	3 1 / 1 1 3	U			
					- 1 C	G			
25244	Williams I	Field Service	es	28	17116	9			
		<u></u>							
								-111	0.0000
V Produ	ced Water							JAN 1	1 9 1986 EV
	- 4 4 7	4			24. POD UL	STR Location and	d Description	ON 00	SONO CONTRA
²³ 2 ^{P81} 7	1111								DIN. DIV.
Well Completion Data						DIST. 3			
/ Well Completion Data 25 Spud Date 26. Ready			v Date	Date 27. TD		28. PBTD		29. Perforations	
25. 50-2-2		,		13	6710		4250-4282		
1010111		11/24/9	11/24/95 7503 31. Casing & Tubing Size			32. Depth Set		33. Sacks Cement	
		••••	131. Casi	լոբ & լասապես		247		188 cu.ft.	
0. Hole Size	//					24	. /		
0. Hole Size 12 1/			31. Casi 9 5/ 7			485		1646 cu.ft.	
10. Hole Size	1/4		9 5/	/8		4639-7333	51		
0. Hole Size 12 1/	1/4		9 5/ 7 4 1/	/8		485	51	1646 cu.ft.	
10. Hole Size 12.1/ 8.3/ 7.7/	7/8		9 5/ 7 4 1/	/8		4639-7333	98	1646 cu.ft. 582 cu.ft.	
10. Hole Size 12. L 8. 3. 7. 7. VI. Well	7/8 Test Data		9 5/ 7 4 1/	/8		4639-7333	98	1646 cu.ft. 582 cu.ft.	39. Csg. Press
10. Hole Size 12.1/ 8.3/ 7.7/	7/8 Test Data		9 5/ 7 4 1/	/8	36. Test Date	485 4639-7333 459 e 37. Test Length	98	1646 cu.ft. 582 cu.ft.	SI 810
10. Hole Size 12. L 8. 3, 7. 7. VI. Well 34. Date New	Test Data		9 5/ 7 4 1/ 2 1	/8 //2 ./16		485 4639-7333 459 e 37. Test Length	98 38. Tbg. Pro	1646 cu.ft. 582 cu.ft.	SI 810 45. Test Meth
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