OIL WELL WELL WOTHER 2. NAME OF OPERATOR MCEIVAIN Oil & Gas Properties, Inc. 3. ADDESS OF OPERATOR P.O. BOX 2148, Santa Fe, NM 87504-2148 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 989 FNL & 851 FWL 15. ELEVATIONS (Show whether DF, BT, GR, etc.) 7444 GR 16. Check Appropriate Box To Indicate Nature of National Report, or C NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) CHANGE PLANE (Other) 1. NOTE: Report results Completion or Recompletion Completion or Recompletion or Reco	5. LEASE DESIGNATION AND SERIAL MO. SF - 079486 6. IF INDIAN, ALLOTTEE OF TRIBE NAME 7. UNIT AGRESSENT NAME 8. FARM OR LEASE NAME Simms Com
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APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR HECURL

Title 15 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction FARMINGTON DISTRICT UPPICE