

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-039-25593
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-10037-59

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name San Juan 30-6 Unit			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____	8. Well No. 47A			
2. Name of Operator Burlington Resources Oil & Gas Company	9. Pool name or Wildcat Blanco Mesaverde			
3. Address of Operator PO Box 4289, Farmington, NM 87499				
4. Well Location Unit Letter <u>J</u> : <u>1660</u> Feet From The <u>South</u> Line and <u>1530</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>30N</u> Range <u>7W</u> NMPM Rio Arriba County				
10. Date Spudded 11-23-96	11. Date T.D. Reached 11-30-96	12. Date Compl. (Ready to Prod.) 12-22-96	13. Elevations (DF& RKB, RT, GR, etc.) 6278 GR, 6290 KB	14. Elev. Casinghead
15. Total Depth 5729	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-5729	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4662-5586 Mesaverde				20. Was Directional Survey Made
21. Type Electric and Other Logs Run GR/CNL				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	242	12 1/4	230 cu.ft.	
7	23#	3287	8 3/4	995 cu.ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	3149	5729	454 cu.ft.		2 3/8	5400	

26. Perforation record (interval, size, and number) 4662-5218, 5314-5586	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4662-5218	1314 bbl slk wtr, 9713#
	5314-5586	40/70 sd, 90,287# 20/40 1312 bbl x-link gel, 10,000# 20/40 Brady sd

28. PRODUCTION		40/70 sd, 90,000# 20/40 Brady sd	
Date First Production 12-22-96	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI
Date of Test 12-22-96	Hours Tested	Choke Size	Prod'n For Test Period
Flow Tubing Press. SI 522	Casing Pressure SI 662	Calculated 24 Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)
29. Position of Gas (Sold, used for fuel, vented, etc.) To be sold		Test Witnessed By	

30. List Attachments None	OIL CON. DIV.
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	

Signature Peggy Bradford Printed Name Peggy Bradford Title Reg. Administrator Date 1-8-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo 2040
 T. Kirtland-Fruitland 2250-2708
 T. Pictured Cliffs 3113
 T. Cliff House 4658
 T. Menefee 4952
 T. Point Lookout 5309
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzie _____
 T. Granite _____
 T. Lewis 3283
 T. Huerfanito 3870
 T. Chaora 4130
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2040	2250		White, cr-gr ss				
2250	2708		Gry sh interbedded w/tight, gry fine-gr ss				
2708	3113		Dk gry-gry carb sh, coal, grn silts, light med gry, tight fine gr ss				
3113	3283		Br-gry, fine grn, tight ss				
3870	4130		White, waxy chalky bentonite				
4130	4658		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
4658	4952		ss. Gry, fine-grn, dense sil ss				
4952	5309		Med-dark gry, fine gr ss, carb sh & coal				
5309	5729		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				