

Submit to Appropriate
 District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089
 Santa Fe, New Mexico 87504-2089

RECEIVED
 MAR - 4 1997
 OIL CON. DIV.
 DIST. 3

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-039-25599
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-347-44

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name San Juan 30-6 Unit			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____				
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY				
3. Address of Operator PO BOX 4289, Farmington, NM 87499				
4. Well Location Unit Letter <u>E</u> : <u>1450</u> Feet From The <u>North</u> Line and <u>940</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>30N</u> Range <u>6W</u> NMPM Rio Arriba County				
10. Date Spudded 1-31-97	11. Date T.D. Reached 2-8-97	12. Date Compl. (Ready to Prod.) 2-25-97	13. Elevations (DF&RKB, RT, GR, etc.) 6306 GR, 6316 KB	14. Elev. Casinghead
15. Total Depth 5895	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-5895	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4868-5612 Mesaverde			20. Was Directional Survey Made	
21. Type Electric and Other Logs Run CNL, CBL-CCL-GR, PJJ, RD, MSG, D SPLA			22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	241	12 1/4	207 cu.ft.	
7	23#	3355	8 3/4	1015 cu.ft.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	3199	5893	472 cu.ft.	

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	5736	

26. Perforation record (interval, size, and number) 4868, 4894, 4928, 4939, 4955, 5041, 5055, 5128, 5155, 5161, 5174, 5180, 5188, 5193, 5210, 5216, 5238, 5245, 5250, 5254, 5257, 5260, 5265, 5271, 5297, 5320, 5326, 5331, 5339, 5432, 5438, 5444, 5450, 5457, 5471, 5482.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4868-5339	85,000# 20/40 sd, 2783 bbl silk wtr
5432-5752	120,000# 20/40 sd, 2688 bbl silk wtr	

PRODUCTION

28. Date First Production 2-25-97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 2-25-97	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 1865 Pitot Gauge	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 297	Casing Pressure SI 521	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Bradfield Printed Name Peggy Bradfield Title Regulatory Administrator Date 3-3-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spec tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Eilenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo 2336
 T. Kirtland-Fruitland 2490-2770
 T. Pictured Cliffs 2770
 T. Cliff House 5050
 T. Menefee 5266
 T. Point Lookout 5482
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. Lewis - 3386
 T. Huerfanito Bent - 3946
 T. Chacra - 4100
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2336	2490		White, cr-gr ss
2490	2770		Gry sh interbedded w/tight, gry, fine-gr ss
2770	3148		Dk gry-gry carb sh, coal, gm silts light-med gry, tight, fine gr ss.
3148	3386		Bn-gry, fine gm, tight ss
3386	3946		Shale w/siltstone stringers
3946	4100		White, waxy chalky bentonite
4100	5050		Gry fn gm silty, galuconitic sd stone w/drck gry shale
5050	5266		ss. Gry, fine-gm, dense sil ss
5266	5482		Med-dark gry, fine gr ss, carb sh & coal
5482	5895		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

Perforations Continued

5485, 5492, 5498, 5508, 5517,
 5527, 5544, 5552, 556, 5568,
 5573, 5603, 5608, 5612, 5618,
 5632, 5640, 5694, 5718, 5740,
 5752