

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
APR 23 1997

WELL API NO.	30-039-25658
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-347-41
7. Lease Name or Unit Agreement Name	San Juan 30-5 Unit 009258
8. Well No.	San Juan 30-5 #110M
9. Pool name or Wildcat	Basin Dakota & Bl. Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	4. Well Location Unit Letter E : 1840' Feet From The North Line and 790' Feet From The West Line Section 16 Township 30N Range 5W NMPM Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6345' prepared groundlevel	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-8-97

MIRU Big A #37. Spud 12-1/4" hole @ 2100 hrs on 4-9-97. Drilled to 366'. RU & RIH w/9-5/8" 36# K-55 8rd casing and set @ 366'. Cemented 9-5/8" casing with 39.5 bbls (185 sx = 222 cu. ft) Class B cement w/.25#/sx Cello Flake + 2% CaCl2 (15.6 ppg @ 1.20 yield. Displaced 26.6 bbls H2O & bumped plug. Had 20 bbls cement returns to surface. WOC 8 hrs. Casing tested to 200 psi for 3 min. and 1200 psi for 30 minutes, no fall off - good test.

This sundry replaces the sundry that was denied previously. (4-14-97)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 4-21-97
TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

TITLE SENIOR OIL & GAS INSPECTOR DATE APR 23 1997

CONDITIONS OF APPROVAL, IF ANY: