

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078741	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 U #16A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1560'FSL, 970'FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-25671	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA I Sec. 26, T-30-N, R-6-W	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
14. PERMIT NO. DATE ISSUED OIL CON. DIV. DIST. 3		15. DATE SPUNDED 6-23-97	
16. DATE T.D. REACHED 7-2-97		17. DATE COMPL. (Ready to prod.) 8-16-97	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6683 GR, 6695 KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6230		21. PLUG BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5214-6100 Mesaverde		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE		WEIGHT, LB./FT.	
9 5/8		32.3#	
7		23#	
DEPTH SET (MD)		HOLE SIZE	
231		12 1/4	
3800		8 3/4	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
195 cu.ft.		1141 cu.ft.	
29. LINER RECORD			
SIZE		TOP (MD)	
4 1/2		3321	
BOTTOM (MD)		SACKS CEMENT*	
6220		497 cu.ft.	
SCREEN (MD)		SIZE	
2 3/8		DEPTH SET (MD)	
6111		PACKER SET (MD)	
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number)			
5214, 5230, 5238, 5245, 5253, 5266, 5281, 5334, 5370, 5388, 5398, 5451, 5496, 5504, 5513, 5519, 5524, 5547, 5565, 5573, 5582, 5592, 5598, 5612, 5620, 5627, 5682, 5690, 5698, 5727, 5734, 5777, 5784, 5790, 5818, 5828, 5838, 5848, 5858, 5874, 5883, 5892, 5899, 5923, 5938.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5214-5627		2181 bbl sik wtr, 100,000# 20/40 Arizona sd	
5682-6100		2110 bbl sik wtr, 100,000# 20/40 Arizona sd	
Perforations cont'd on back			
33. PRODUCTION			
DATE FIRST PRODUCTION 8-16-97		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI		DATE OF TEST 8-16-97	
HOURS TESTED		CHOKE SIZE	
PROD'N FOR TEST PERIOD		OIL-BBL	
GAS-MCF		WATER-BBL	
1322 Pitot Gauge		GAS-OIL RATIO	
FLOW TUBING PRESS.		CASING PRESSURE	
SI 404		SI 491	
CALCULATED 24-HOUR RATE		OIL-BBL	
GAS-MCF		WATER-BBL	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Regulatory Administrator	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCO

ACCEPTED FOR RECORD
SEP 05 1997
FARMINGTON DISTRICT OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES (show all important zones of porosity and contents thereof; cover intervals; and all drill-stem, tests, including depth interval tested, casing used, line tool open, flowing and shut-in pressures, and recoveries).

GEOLOGIC MARKERS

FORMATION	TOP	4-51	BOTTOM	DESCR. (FOS, C, F, etc.)	38.	39.	TOP	
							MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2775'		2870'	White, cr-gr ss.				
Kirtland	2870'		3215'	Gry sh interbedded w/tight, gry, fine-gr ss.				
Fruitland	3215'		3630'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
Pictured Cliffs	3630'		3735'	Bn-Gry, fine grn, tight ss.				
Lewis	3735'		4415'	Shale w/siltstone stringers				
Huerfanto Bentonite*	4415'		4660'	White, waxy chalky bentonite				
Chacra	4660'		5200'	Gry fn grn silty, glauconitic sd stone w/drk gry shale				
Cliff House	5200'		5600'	ss. Gry, fine-grn, dense sil ss.				
Menefee	5600'		5815'	Med-dark gry, fine gr ss, carb sh & coal				
Point Lookout	5815'		6230'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Perforations continued:
5954, 5976, 6010, 6076,
6084, 6100