### **OIL CONSERVATION DIVISION**

PO'Box 2088 Santa Fe, New Mexico 87501

#### **Application for Multiple Completion**

Operator  Burlington Resources O&G		County Rio Arriba		Date October 6, 1997							
•		INO AII			00.	r					
Address PO Po	s x 4289, Farmington,NM	97400	Lease Luci	- 20 G	Heit	<u>Well No</u> 76A	<u> </u>				
PU DU	x 4205, rammyton,nw	0/433	San Jua	11 30-0	Onic	70A					
	n of Well	Unit	Section		Township	Range					
1190'F	SL, 1475'FEL	0	24		30N	7 <b>W</b>					
All app	lications for multiple com	pletion n	nust comp	lete Ite	ms 1 and 2 b	pelow.					
1.	The following facts are submitted:		Upper <u>Zone</u>		Intermediate Zone	9	Lower Zone				
a.	Name of Pool & Format	tion	Blanco M	lesave	rde		Basin Dakota				
b.	Top and Bottom of Pay Section (perforation	ons)	4725-570	<b>)3</b>			7483-7620				
C.	Type Production (Oil or	Gas)	Gas		<b>6</b> 07 - 8 0		Gas				
d.	Method of Production (Flowing or Artificial Lift	:)	Flowing		. MOTO Mark		Flowing				
e.	Daily Production Actual X Estimated Oil - barrels; Gas - Mcf	: Water	417 MCF	GPD			190 MCFGPD				
2. a.	The following must be attached:  a. Diagrammatic sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.										
b.	. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.										
C.	<ul> <li>Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)</li> </ul>										
I hereh	y certify that the information	above is	s true and c	nmniet	e to the hest o	f my knowled	lge and belief				
Seg	24 Druahue		Regulator	·		-	6, 1997				
	Dace for State Use)	D NE BUST	EPUTY OIL	& GAS	NSPECTOR, DI	ST. Deile OC	T - 9 1997				

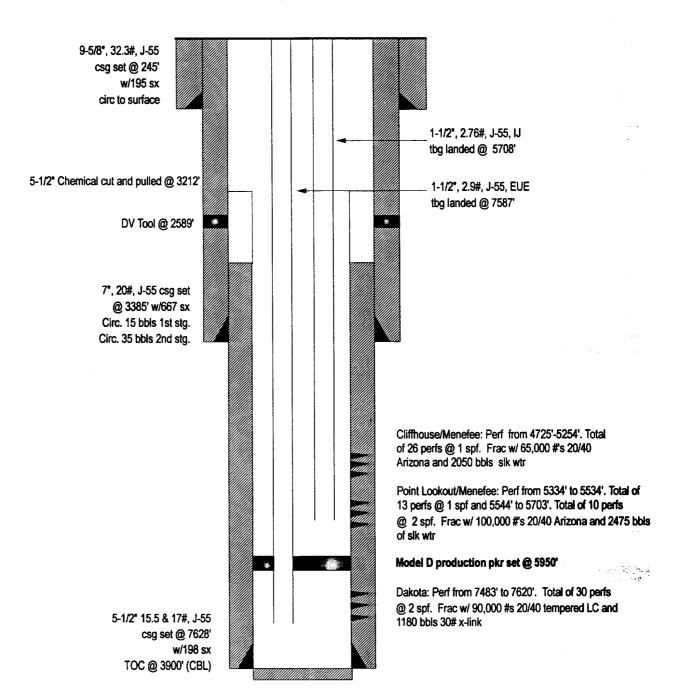
Note: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

### San Juan 30-6 Unit #76A

Blanco Mesaverde / Basin Dakota Unit O, Section 24, T30N, R7W Rio Arriba County, NM

Elevation: 6198' GL, 6210' KB LAT: 36 47.10' / LONG: 107' 31.02'

date spud: 08-25-97 date completed: 10-3-97



TD: 7647' PBTD: 7640'

## **Burlington Resources Oil and Gas Company**

# San Juan 30-6 Unit 76A Offset Operator / Owner Plat

Mesaverde/Dakota Formations - Dual Completion Township 30 North, Range 7 West 1190' FSL, 1475' FEL

S.J.30-6 Unit		10-6 Unit	_		
NM 115U NM 8957	NW 1150	NM 8957	NM 9693	NM 9691	
2 3	2	3	24		
	[		25		
66 14	13		18		
V / 4   5					
P-PA S					
5.J.30-6 Unit	S.J.30-6 Uni <sup>†</sup>		S.J. 30-6 Unit		
NM 2104	NW 2804		(WESTPAN)		_
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0.7			30-6	6, UNIT	20
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			NM 4735 54		14
S.J.30-6 Unit	S.J. <b>30—6</b> Skul		S.J. 30-6 Unit		_
NM 2105	NM 2	104	NM 913	NN 910	
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10 26	-	7	i	30	
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95R 689					
P S.J.30-6 Unit	S.J.30-	6 Unit	S.J. 3	0-6 Unit	_
		*********			

## R7W

1) All acreage committed to the San Juan 30-6 Unit which is operated by Burlington Resources Oil and Gas Company.